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October 31, 2014

Filed Electronically

National Energy Board
517 Tenth Avenue SW
Calgary, Alberta T2R 0A8

**Attention: Ms. Sheri Young
Secretary of the Board**

Dear Ms. Young:

**Re: NOVA Gas Transmission Ltd. (NGTL)
Application for Approval of Interim 2015 Rates, Tolls and Charges for the
NGTL System (Application)**

NGTL applies to the National Energy Board (Board) pursuant to s.19(2) and Part IV of the *National Energy Board Act*¹ (NEB Act) for approval of interim rates, tolls and charges for services on the NGTL System, effective January 1, 2015 (Interim 2015 Rates).

Background

NGTL currently operates under Final 2014 Rates approved by Order TG-005-2014 on April 11, 2014. These Rates reflect the terms of the 2013–2014 Revenue Requirement Settlement (2013–2014 Settlement), which the Board approved by Order TG-009-2013, and are effective to December 31, 2014.

Determination of Interim 2015 Rates

The 2013–2014 Settlement specifies that Interim 2015 Rates will be calculated based on a forecast revenue requirement for 2015 or the previous year approved revenue requirement, a forecast of firm transportation contract demand quantity and throughput, and the approved rate design in place at the time.²

¹ R.S.C. 1985, c. N-7, as amended, and the regulations made thereunder.

² Settlement Application, Attachment A, 2013–2014 Revenue Requirement Settlement, Paragraph 2(C).

NGTL calculated the Interim 2015 Rates in accordance with this provision on the following basis:

- Forecast 2015 revenue requirement adjusted by forecast 2014 deferrals as follows:

Item	Amount (\$ millions)
2015 Forecast Revenue Requirement	\$1,725.8
Forecast 2014 Deferrals	\$(7.2)
Interim 2015 Revenue Requirement	\$1,718.6

A schedule setting out the determination of the forecast 2015 revenue requirement is provided in Attachment A. This revenue requirement is consistent with the 2015 Revenue Requirement contained in NGTL's 2015 Revenue Requirement Settlement Application, filed concurrently on October 31, 2014.

- Forecast 2015 contract demand quantities and throughput as provided in Attachment B.
- Existing rate design methodology as approved by the Board in Order TG-04-2010³.

An illustrative rate calculation and summary of distance of haul results underpinning the rate calculation for delivery points are provided in Attachment C. The table of Interim 2015 Rates and associated attachments are provided in Attachment D.

NGTL met with the TTFP on October 9, 2014, and presented the revenue requirement and distance of haul assumptions that have been used to determine the Interim 2015 Rates. In addition, NGTL posted a notice to customers on its website on October 9, 2014, stating its expectation that the revenue requirement underpinning the Interim 2015 Rates will be approximately \$1.72 billion.

NGTL believes the proposed Interim 2015 Rates are just and reasonable and requests the Board approve the Application as filed.

In addition to the rates, tolls and charges included in the Interim 2015 Rates, NGTL shippers will be required to pay an abandonment surcharge as directed by the Board in MH-001-2013 Decision and Order MO-097-2014, effective January 1, 2015. The amount of the abandonment surcharge will be contained in a compliance filing to be made before December 5, 2014.

NGTL seeks a decision on the Application by December 16, 2014, to enable it to establish and implement the Interim 2015 Rates for January 1, 2015.

³ Order TG-04-2010 issued August 12, 2010, approved the NGTL System rate design methodology and terms and conditions of services, as described in NGTL's System Rate Design, Services and Integration Application (NEB File Number: OF-Tolls-Group1-N081-2009-96 01). As part of NGTL's application for approval of NGTL's existing rate design, NGTL applied for a five-year transition mechanism for the resultant rates. The existing rate design was implemented on November 1, 2010, and as a result, was fully transitioned in 2014.

October 31, 2014

Ms. S. Young

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Communication regarding this application should be directed to:

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Yours truly,
NOVA Gas Transmission Ltd.

Original signed by

Robert Tarvydas
Vice-President, Regulatory Affairs

cc: Tolls, Tariff, Facilities and Procedures Committee
NGTL System Shippers

Attachments

Attachment A

NGTL System Interim 2015 Rates Application

2015 Revenue Requirement Summary

NOVA Gas Transmission Ltd. - NGTL System

2015 Revenue Requirement
 Supporting Schedule
 Schedule 1.0

REVENUE REQUIREMENT SUMMARY

FOR THE FORECAST YEAR ENDED DECEMBER 31, 2015
 (\$000)

LINE NO.	DESCRIPTION	NGTL SYSTEM FORECAST
(a)		(b)
1	Transportation by Others	86,334
2	Pipeline Integrity Expense	184,663
3	NEB Cost Recovery	25,500
4	Return	457,245
5	Income Taxes	42,108
6	Depreciation	364,393
7	Regulatory Proceeding Costs	250
8	Emissions Compliance Costs	12,500
9	Municipal and Other Taxes	130,480
10	Regulatory Amortizations	(7,227)
11	Compressor Repair Expense	2,625
12	Operations, Maintenance and Administrative Costs	223,074
13	Pension and Other Post Employment Benefits Actuarial Loss Amortization	7,958
14	Uninsured Losses	2,000
15	Annual Foreign Exchange Amortization Amount	(901)
16	Foreign Exchange on Interest Payments	(5,310)
17	CO ₂ Management Service Costs	252
18	Subtotal	1,525,944
19	Integration Costs	192,642
20	Total Revenue Requirement	1,718,586

Attachment B

NGTL System Interim 2015 Rates Application

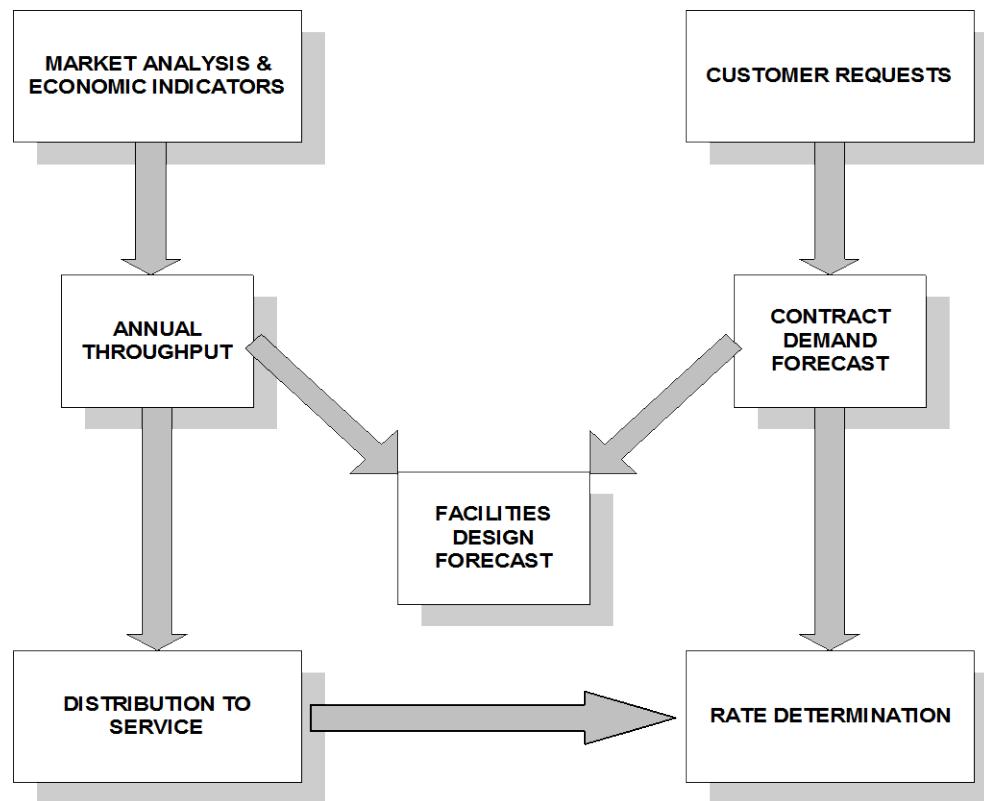
Contract Demand Quantity and Throughput

1 1.0 CONTRACT DEMAND QUANTITY AND THROUGHPUT

2 1.1 OVERVIEW

3 In this Section, NGTL provides Contract Demand Quantity and Throughput information
4 for the purposes of determining the interim 2015 rates, tolls and charges. The following
5 flow chart outlines the interrelationship between Firm Transportation Contract Demand,
6 Annual Throughput, the Facilities Design Forecast, and rate determination.

Figure 1-1



1 A forecast of Firm Transportation Contract Demand is used in the determination of Firm
2 Transportation rates for the NGTL System in 2015. Firm Transportation Contract
3 Demand is forecast through an assessment of customer requests for Firm Transportation
4 at Receipt and Delivery Points after consideration of contract renewals, current market
5 conditions and downstream pipeline infrastructure. The 2015 average Receipt Point
6 Contract Demand (which includes all Firm Services contracted at Receipt Points) is
7 forecast to be $307.7 \text{ } 10^6 \text{m}^3/\text{d}$ (10.86 Bcf/d). The 2015 average Group 1 Delivery Point
8 Contract Demand (which includes all Firm Services contracted at Group 1 Delivery
9 points) is forecast to be 6.12 PJ/d. The 2015 average Delivery Contract Demand at Group
10 2 locations is forecast to be 5.29 PJ/d and the 2015 average Delivery Contract Demand at
11 Group 3 locations is forecast to be 2.83 PJ/d.

12 Throughput is forecast through an assessment of market demand in all markets served by
13 Canadian gas, a projection of the available capacity, and flows on interconnecting
14 downstream pipelines. Input on gas usage from NGTL System customers, downstream
15 pipeline operators, industry associations, and the end-users of Canadian gas is included
16 when determining the annual throughput forecast. The 2015 average Annual Throughput
17 for the NGTL System is forecast to be $295.2 \text{ } 10^6 \text{m}^3/\text{d}$ (10.42 Bcf/d).

18 The 2015 Annual Throughput and Firm Transportation Contract Demand forecasts are
19 used in the determination of Interruptible Transportation service. The volume flowing
20 under Interruptible Transportation service is estimated by taking the total Annual
21 Throughput, and subtracting the volume forecast to flow under Firm Transportation
22 service. Since not all Firm Transportation Contracts are fully utilized, projected system
23 load factors are applied to estimate the volume flowing under Firm Transportation
24 service.

1.2 FIRM TRANSPORTATION

1 There are two primary categories of Firm Transportation Contracts (Receipt and
2 Delivery) available on the NGTL System. Firm Transportation Receipt Point Contracts
3 refer to quantities contracted by customers under Firm Transportation agreements that
4 enter the NGTL System at receipt meter stations. Firm Transportation Delivery Point
5 Contracts refer to quantities contracted by customers under Firm Transportation
6 agreements that are delivered off of the NGTL System.

7 1.2.1 Firm Transportation Receipt Point Contract Demand

8 The Receipt Point Contract Demand forecast is determined after considering the total
9 quantity contracted by customers under Firm Transportation agreements, and adjustments
10 for any new and expiring Contract Demand forecast to occur during 2015. Quantities used
11 in the forecast are based on information available as of the end of August 2015.

12 The 2015 average Receipt Point Contract Demand, which is calculated as an average of
13 twelve monthly forecasts, is forecast to be $307.7 \text{ } 10^6 \text{m}^3/\text{d}$ (10.86 Bcf/d). Table 1.2-1 shows
14 a comparison of annual figures for 2013, 2014 and 2015. Table 1.2-2 includes the monthly
15 contract forecast used to calculate the 2015 average Receipt Point Contract Demand.

Table 1.2-1
2013-2015 Firm Transportation Receipt Point Contract Demand

Contract Demand	2013		2014		2015	
	Actual Bcf/d	10⁶m³/d	Estimate Bcf/d	10⁶m³/d	Forecast Bcf/d	10⁶m³/d
Average Monthly Receipt Point Contract Demand	10.32	292.4	10.33	292.6	10.86	307.7

Table 1.2-2
2015 Monthly Firm Transportation Receipt Point Contract Demand

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
Bcf/d	10.55	10.57	10.58	10.89	10.83	10.82	10.85	10.87	10.93	11.05	11.06	11.34	10.86
10⁶m³/d	298.8	299.4	299.8	308.4	306.7	306.5	307.4	308.0	309.6	313.0	313.2	321.3	307.7

1 **1.2.2 Firm Transportation Delivery Point Contract Demand**

2 Firm Delivery service is currently available at three mutually-exclusive groups of delivery
3 locations (Group 1, Group 2 and Group 3). Group 1 delivery points are interconnection
4 points with major downstream pipeline systems. Group 2 delivery points are non-Group 1
5 delivery points where the customer elects to contract for the standard delivery service
6 attributes. Group 3 delivery points are non-Group 1 points where the customer elects to
7 contract for premium service.

8 Group 1, Group 2 and Group 3 Firm Delivery Contract Demand is determined after
9 considering the total quantity signed by customers under Firm Transportation agreements
10 for the 2013/14 and 2014/15 Gas Years, and adjustments for any new and expiring Contract
11 Demand forecast to occur during 2015. The total 2015 Group 1 Contract Demand of 6.12
12 PJ/d is shown by major Delivery Point in Table 1.2-3. Contract quantities are also
13 included for 2013 and 2014. The total 2015 Group 2 Contract Demand of 5.29 PJ/d and
14 the total 2015 Group 3 Contract Demand of 2.83 PJ/d is also shown in Table 1.2-3. The
15 monthly contract forecasts used to calculate the 2015 average Delivery Point Contract
16 Demand for Group 1, 2 and 3 points are shown in Table 1.2-4.

Table 1.2-3¹
**2013-2015 Firm Transportation Delivery Point Contract Demand
(PJ/d)**

	2013 Actual	2014 Estimate	2015 Forecast
Group 1			
Empress	1.67	3.13	2.43
McNeill	2.08	1.42	1.50
Alberta/B.C.	2.09	2.21	2.18
Other	0.01	0.01	0.01
Total Group 1²	5.85	6.77	6.12
Total Group 2	4.00	4.51	5.29
Total Group 3	2.70	2.80	2.83

1. Numbers may not add due to rounding.

- Group 1 includes FT-D, FT-DW, LRS and STFT.

Table 1.2-4
**2015 Monthly Firm Transportation Delivery Point Contract Demand
(PJ/d)**

1 **1.3 ANNUAL THROUGHPUT**

2 **1.3.1 Background**

3 NGTL delivers gas to markets within the Western Canada Sedimentary Basin (WCSB or
4 Basin) and to major downstream pipelines that connect to other Canadian and United States
5 markets outside the Basin (Group 1 locations), as described below:

- 6 • Empress border, which connects with TransCanada's Mainline system and supplies
7 gas to Canadian markets east of Alberta, the U.S. Midwest and U.S. Northeast
8 markets;
- 9 • McNeill border, which connects with Foothills Pipe Lines (Sask.) Ltd., which, in
10 turn, connects to Northern Border Pipeline Company and supplies the U.S. Midwest
11 market;
- 12 • Alberta-BC border, which connects with Foothills Pipe Lines (South B.C.) Ltd. and
13 supplies southern B.C. markets, and the Pacific Northwest and California markets
14 through TransCanada PipeLines Limited's Gas Transmission Northwest (GTN)
15 pipeline system;
- 16 • Delivery points which connect with the Alliance Pipeline system and supply the
17 U.S. Midwest market; and
- 18 • Gordondale and Boundary Lake borders, which connect with the Spectra Energy's
19 Westcoast System and supply the British Columbia and Pacific Northwest markets.

20 NGTL's throughput forecast to these markets is based on economic growth assumptions
21 in Canada and the United States and an analysis of the aggregate supply, competition for
22 supply with other pipelines and gas market share expectations, taking into account
23 customer delivery contracts, downstream pipeline capacity, and competitiveness of
24 Canadian gas versus other sources of gas.

1.3.2 Throughput by NGTL System Delivery Point

1 The following table summarizes the Annual Throughput forecast for the Alberta System by
2 Delivery Point. Total NGTL System deliveries are forecast as illustrated in the following
3 table.

Table 1.3-1¹
NGTL System Throughput Forecast

Group 1	2013		2014		2015	
	Actual	Bcf	Estimate	10⁹m³	Forecast	Bcf
Empress	739	21	1,149	32.6	840	23.8
McNeill	726	21	529	15	557	16
Alberta/B.C.	716	20	621	18	656	19
Gordondale	3	0.1	0	0	0	0
Other	4	0.1	4	0.1	4	0.1
Sub Total - Group 1	2,189	62	2,303	65	2,057	58
Other delivery Throughput²	1,537	44	1,673	47	1,746	49
Total System	3,726	106	3,977	113	3,803	108

1. Numbers may not add due to rounding.

2. Includes volumes at Group 2 locations, Group 3 locations, Extraction, Taps and Fuel.

1.3.3 Distribution of 2015 Annual Throughput to Services

1 Annual Throughput is made up of gas volumes flowing under the following transportation
2 services:

- 3 • Receipt Services (FT-R, FT-RN, IT-R);
4 • Delivery Services (FT-D at Group 1, Group 2 and Group 3 locations, FT-DW, STFT,
5 IT-D); and
6 • Other Transportation Services (LRS, LRS-3, FT-P).

7 The various Firm and Interruptible service options available to customers combined with
8 market volatility make it difficult to accurately forecast the utilization of these services. The
9 forecast distribution of throughput by service type shown in Tables 1.3-2 and 1.3-3 is based
10 upon historical use, trend analysis, and NGTL's judgment of its customers' use of these
11 services. The throughput numbers shown below correspond to the 2015 calendar year.

Table 1.3-2¹
2015 Receipt Throughput by Service

Throughput Service Category	Bcf	10 ⁹ m ³	Percent of Annual Throughput
Firm Transportation Receipts ²	3,126	88.6	82.2%
Interruptible Transportation Receipts	391	11.1	10.3%
Other Transportation Services ³	362	10.3	9.5%
Total Services	3,880	109.9	102.0%
Net Receipts from Storage	(76)	(2.2)	-2.0%
Total Throughput	3,803	107.7	100%

1. Numbers may not add due to rounding

2. Includes FT-R and FT-RN

3. Includes LRS, LRS-3 and FT-P

Table 1.3-3¹
2015 Delivery Throughput by Service

Throughput Service Category	PJ	10 ⁹ m ³	Percent of Annual Throughput
Firm Transportation Deliveries - Group 1 ²	1,920	50.8	47.2%
Firm Transportation Deliveries - non-Group 1 ³	1,662	44.0	40.8%
Interruptible Transportation Deliveries ⁴	62	1.6	1.5%
Other Transportation Services ⁵	388	10.3	9.5%
Total Delivery Services	4,032	106.7	99.0%
Fuel	41	1.1	1.0%
Total Throughput	4,073	107.7	100%

1. Numbers may not add due to rounding

2. Includes FT-D, STFT and FT-DW deliveries at Group 1 locations

3. Includes FT-D deliveries at Group 2 and Group 3 locations, Extraction and Taps

4. Volumes are net of Alternate Access

5. Includes LRS, LRS-3 and FT-P

Attachment C

NGTL System Interim 2015 Rates Application

Illustrative Rate Calculation and Distance of Haul Information

Interim 2015 Rates - Illustrative Calculation

TOTAL REVENUE REQUIREMENT						\$Million	\$1,718.6
						MINUS	
NON TRANSPORTATION REVENUE						\$Million	
OS							\$7.5
PTS							\$0.8
CO2							\$4.6
ATCO Pipelines Franchise Fees							\$1.6
Total							\$14.5
						EQUALS	
TRANSPORTATION REVENUE REQUIREMENT						\$Million	\$1,704.0
						MINUS	
FULL PATH TRANSPORTATION REVENUE						\$Million	
LRS REVENUE							
LRS-1							\$48.4
LRS-3							\$1.4
Total							\$49.8
						EQUALS	
FT-P							\$39.3
Total							\$89.1
						EQUALS	
NET TRANSPORTATION REVENUE REQUIREMENT						\$Million	\$1,614.9
						MINUS	
METERING REVENUE						\$Million	
Receipt							\$101.2
Delivery							\$29.2
Total							\$130.4
						EQUALS	
NET TRANSMISSION REVENUE REQUIREMENT						\$Million	\$1,484.5
ALLOCATION OF TRANSMISSION AND METERING COSTS TO RECEIPT				ALLOCATION OF TRANSMISSION AND METERING COSTS TO DELIVERY			
RECEIPT REVENUE REQUIREMENT				DELIVERY REVENUE REQUIREMENT			
Transmission 50%				Transmission 50%			
Metering (Receipt)				Metering (Delivery)			
Total				Total			
MINUS				MINUS			
(Bcf/d) (10 ⁶ m ³ /d)				(Bcf/d) (TJ/d)			
FT-RN 0.06 1.73				FT-DW 0.01 14			
IT-R 1.07 30.38				STFT 1.11 1,188			
Total				IT-D 0.16 169			
				Total			
EQUALS				EQUALS			
FT-R Revenue Requirement				FT-D Revenue Requirement			
ALLOCATED TO EACH RECEIPT POINT				ALLOCATED TO FT-D SERVICES			
(Bcf/d) 10 ⁶ m ³ /d				Transmission 3 Year Rate			
FT-R (Avg) 9.81 277.88				Metering \$/Mcfd			
Floor Price				\$Million			
Ceiling Price				(\$/GJ/d)			
				Rate			
				\$/GJ/d			
				\$Million			
EFFECTIVE RATES				EFFECTIVE RATES			
FT-R Average Price (\$/10 ³ m ³ /mo)				FT-D Average Price (\$/GJ/mo)			
1 Year Receipt 237.01				FT-D1 FT-D2 FT-D3			
3 Year Receipt 225.73				1 Year Delivery 5.32			
5 Year Receipt 214.44				3 Year Delivery 5.06			
				5 Year Delivery 4.79			

Distance of Haul Information

2013 Distance of Haul Information	DOH (Km)
Group 1 Deliveries	
ALLIANCE CLAIRMONT INTERCONNECT	-
ALLIANCE EDSON INTERCONNECT	44
ALLIANCE SHELL CREEK INTERCONNECT	-
BOUNDARY LAKE BORDER	-
EAST GATE	610
GORDONDALE BORDER	-
WEST GATE	539
Group 2 & 3 Deliveries	488

Attachment D

NGTL System Interim 2015 Rates Application

Interim 2015 Rates

Service	Rates, Tolls and Charges				
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three year term (Price Point "B") & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$ 225.73/ 10^3m^3				
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point				
3. Rate Schedule FT-D ¹	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point Average FT-D Demand Rate for Group 1 Delivery Points \$ 5.32/GJ FT-D Demand Rate for Group 2 Delivery Points \$ 4.55/GJ FT-D Demand Rate for Group 3 Delivery Points \$ 5.46/GJ				
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one year term (Price Point "Z") for each Group 1 Delivery Point				
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three year term (Price Point "Y") for each Group 1 Delivery Point				
6. Rate Schedule FT-P ¹	Refer to Attachment "3" for applicable FT-P Demand Rate per month				
7. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/$10^3\text{m}^3/\text{day}$)</u>			
	1-5 years	11.52			
	20 years	7.66			
8. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$ 129.55/ 10^3m^3			
9. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point				
10. Rate Schedule IT-D ¹	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point				
11. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service				
12. Rate Schedule PT	<u>Schedule No.</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>		
	9009-01001-1	\$ 660.00/d	50.0 $10^3\text{m}^3/\text{d}$		
13. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>			
	2014612719	\$ 2.00	/ month		
	2014612718	\$ 2.00	/ month		
	2014612720	\$ 2,174.00	/ month		
	2014612725	\$ 20.00	/ month		
	2014612724	\$ 129.00	/ month		
	2014612723	\$ 71.00	/ month		
	2014612722	\$ 15.00	/ month		
	2014612721	\$ 283.00	/ month		
	2014612717	\$ 212.00	/ month		
	2011475772	\$ 9,250.00	/ month		
	2014613454	\$ 650.00	/ month		
	2003004522	Applicable IT-R and IT-D Rate			
	2011476052 /	\$ 0.1496	/ GJ subject to		
	2011476054	\$ 717,000.00	Minimum Annual Charge		
	2011475056 / 2011476092 /	\$ 0.095	/ GJ and		
	2011476049 / 2011476050	\$ 1,000.00	/ month		
14. Rate Schedule CO2	<u>Tier</u>	<u>CO₂ Rate (\$/$10^3\text{m}^3$)</u>			
	1	542.06			
	2	428.98			
	3	279.71			
15. Monthly Abandonment Surcharge					
16. Daily Abandonment Surcharge					

1. Service under rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and stations identified on rate Schedules OS No. 2011476092 and No. 2011476049, are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1337	ABEE	311.62	342.78	11.78
1631	ACADIA EAST	144.91	159.40	5.48
1613	ACADIA NORTH	145.67	160.24	5.51
1424	ACADIA VALLEY	206.72	227.39	7.82
30200	ACHESON B APN	311.62	342.78	11.78
1351	AECO A	139.83	153.81	5.29
1426	AECO H	139.83	153.81	5.29
1473	AECO I	139.83	153.81	5.29
3880	AECO INTERCONNECTION	139.83	153.81	5.29
1526	AKUINU RIVER	311.62	342.78	11.78
1681	AKUINU RIVER WEST	311.62	342.78	11.78
2000	ALBERTA-B.C. BORDER	139.83	153.81	5.29
3868	ALBERTA-MONTANA BORDER	139.83	153.81	5.29
2109	ALDER FLATS	139.83	153.81	5.29
2200	ALDER FLATS SOUTH	139.83	153.81	5.29
5150	ALDER FLATS SOUTH NO 2	139.83	153.81	5.29
1075	ALDERSON	139.83	153.81	5.29
1208	ALDERSON NORTH	139.83	153.81	5.29
1103	ALDERSON SOUTH	139.83	153.81	5.29
5026	ALGAR LAKE	311.62	342.78	11.78
1469	ANDREW	201.05	221.16	7.60
1573	ANSELL	161.70	177.87	6.11
2136	ANTE CREEK SOUTH	311.62	342.78	11.78
30201	ANTHONY HENDAY APS	311.62	342.78	11.78
1567	ARMENA	311.62	342.78	11.78
1770	ARMSTRONG LAKE	311.62	342.78	11.78
30202	ARROWWOOD NORTH APS	311.62	342.78	11.78
30203	ARROWWOOD SOUTH APS	254.49	279.94	9.62
2708	ASSUMPTION	311.62	342.78	11.78
2734	ASSUMPTION NO 2	311.62	342.78	11.78
30204	ASTOTIN CREEK APN	311.62	342.78	11.78
1326	ATHABASCA	292.50	321.75	11.06
1368	ATHABASCA EAST	279.89	307.88	10.58
1009	ATLEE-BUFFALO	139.83	153.81	5.29
1116	ATLEE-BUFFALO EAST	139.83	153.81	5.29
1098	ATLEE-BUFFALO SOUTH	139.83	153.81	5.29
1297	ATMORE	263.15	289.47	9.95
1792	ATUSIS CREEK EAST	139.83	153.81	5.29
30205	AUBURNDALE APN	311.62	342.78	11.78
1275	BADGER EAST	139.83	153.81	5.29
1649	BADGER NORTH	139.83	153.81	5.29
1782	BAILEYS BOTTOM	248.52	273.37	9.40
2744	BALLATER NO 2	311.62	342.78	11.78
1100	BANTRY	139.83	153.81	5.29
1122	BANTRY NORTH	139.83	153.81	5.29
1296	BANTRY NORTHEAST	139.83	153.81	5.29
1181	BANTRY NORTHWEST	139.83	153.81	5.29
1339	BAPTISTE SOUTH	311.62	342.78	11.78
1497	BARICH	311.62	342.78	11.78
1329	BASHAW	141.28	155.41	5.34
1393	BASHAW B	141.33	155.46	5.34
1330	BASSANO SOUTH	139.83	153.81	5.29
1794	BASSANO SOUTH 2	139.83	153.81	5.29
2761	BASSET LAKE	311.62	342.78	11.78
2085	BASSET LAKE SOUTH	311.62	342.78	11.78
2066	BASSET LAKE WEST	311.62	342.78	11.78
30206	BATTLE LAKE 1754 APN	162.92	179.21	6.16
30207	BATTLE RIVER APN	311.62	342.78	11.78
30208	BAUER LAKE RECEIPT APN	311.62	342.78	11.78
1197	BAXTER LAKE	311.62	342.78	11.78
1334	BAXTER LAKE B	311.62	342.78	11.78
1382	BAXTER LAKE NORTHWEST	311.62	342.78	11.78
1198	BAXTER LAKE WEST	311.62	342.78	11.78
2143	BAY TREE	311.62	342.78	11.78

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2222	BEAR CANYON WEST	297.65	327.42	11.25
30209	BEAR HILLS APN	311.62	342.78	11.78
2132	BEAR RIVER	311.62	342.78	11.78
2186	BEAR RIVER WEST	311.62	342.78	11.78
1459	BEAUVALLON	311.62	342.78	11.78
30210	BECKER COULEE APS	311.62	342.78	11.78
1089	BELLIS	211.01	232.11	7.98
1675	BELLIS SOUTH	207.83	228.61	7.86
2043	BELLOY	262.89	289.18	9.94
2105	BELLOY WEST	257.61	283.37	9.74
1720	BELTZ LAKE	155.49	171.04	5.88
1264	BENALTO WEST	154.16	169.58	5.83
30211	BENAMAN APS	139.83	153.81	5.29
2177	BENBOW SOUTH	212.84	234.12	8.05
1261	BENTLEY	139.83	153.81	5.29
1274	BENTON WEST	139.83	153.81	5.29
1604	BERRY CREEK SOUTH	139.83	153.81	5.29
1085	BERRY-CAROLSIDE	139.83	153.81	5.29
30212	BERRYMOOR A APN	199.57	219.53	7.55
30213	BERRYMOOR B APN	198.86	218.75	7.52
1157	BIG BEND	311.62	342.78	11.78
1225	BIG BEND EAST	311.62	342.78	11.78
3933	BIG EDDY INTERCONNECTION	155.73	171.30	5.89
30391	BIG LAKE APN	311.62	342.78	11.78
2175	BIG PRAIRIE	311.62	342.78	11.78
1870	BIG VALLEY	244.71	269.18	9.25
1835	BIGKNIFE CREEK	139.83	153.81	5.29
30215	BIGORAY A APN	308.77	339.65	11.67
30216	BIGORAY B APN	292.27	321.50	11.05
2176	BIGORAY RIVER	189.80	208.78	7.18
30217	BIGSTONE CREEK APN	168.96	185.86	6.39
2231	BIGSTONE EAST	224.71	247.18	8.50
2232	BIGSTONE EAST B	224.82	247.30	8.50
5128	BILBO	249.03	273.93	9.42
1002	BINDLOSS NORTH NO 1	139.83	153.81	5.29
1001	BINDLOSS SOUTH	139.83	153.81	5.29
1474	BINDLOSS WEST	183.30	201.63	6.93
2256	BISON LAKE	311.62	342.78	11.78
30218	BLACKFOOT CREEK APN	311.62	342.78	11.78
1616	BLOOD INDIAN CREEK EAST	139.83	153.81	5.29
30219	BLOOD WELLING APS	247.10	271.81	9.34
1779	BLOOR LAKE	228.95	251.85	8.66
1511	BLUE JAY	311.62	342.78	11.78
2704	BLUE RAPIDS	139.83	153.81	5.29
30220	BLUE RAPIDS GROUP APN	160.94	177.03	6.08
2119	BLUEBERRY HILL	311.62	342.78	11.78
1242	BODO WEST	208.25	229.08	7.87
2773	BOGGY HALL	139.83	153.81	5.29
1590	BOHN LAKE	311.62	342.78	11.78
5012	BOIVIN CREEK	311.62	342.78	11.78
1778	BOLLOQUE NO 2	311.62	342.78	11.78
1290	BOLLOQUE SOUTH	311.62	342.78	11.78
30221	BOLTON CREEK APGC	254.41	279.85	9.62
5103	BONANZA	285.98	314.58	10.81
1401	BONAR WEST	139.83	153.81	5.29
1660	BONNYVILLE	311.62	342.78	11.78
2709	BOOTIS HILL	311.62	342.78	11.78
2117	BOTHA	311.62	342.78	11.78
2182	BOTHA EAST	311.62	342.78	11.78
2217	BOTHA WEST	311.62	342.78	11.78
30222	BOULDER APN	311.62	342.78	11.78
2220	BOULDER CREEK	311.62	342.78	11.78
3002	BOUNDARY LAKE BORDER	302.44	332.68	11.43
3001	BOUNDARY LAKE SOUTH	299.58	329.54	11.33

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
30223	BOW ISLAND APS	293.40	322.74	11.09
1318	BOWELL SOUTH	139.83	153.81	5.29
1849	BOWELL SOUTH NO 2	139.83	153.81	5.29
1216	BOMANTON	139.83	153.81	5.29
1842	BOMANTON EAST	139.83	153.81	5.29
1204	BOMANTON SOUTH	139.83	153.81	5.29
1237	BOMANTON WEST	213.89	235.28	8.09
2138	BOYER EAST	311.62	342.78	11.78
1703	BOYLE WEST	231.59	254.75	8.76
30224	BRAEBURN CREEK APGP	311.62	342.78	11.78
2799	BRAINARD LAKE	279.06	306.97	10.55
1947	BRAZEAU - BRAZEAU EAST SUMMARY	148.68	163.55	5.62
1096	BRAZEAU SOUTH	142.47	156.72	5.39
30225	BREMNER APN	311.62	342.78	11.78
1619	BRIGGS	139.83	153.81	5.29
30226	BROOKS APS	139.83	153.81	5.29
30227	BROOKS GS 2946 APS	139.83	153.81	5.29
30228	BROOKS GS 2958 APS	139.83	153.81	5.29
2721	BROWNVALE NORTH	249.65	274.62	9.44
1168	BRUCE	139.83	153.81	5.29
1215	BRUCE NORTH	220.80	242.88	8.35
30229	BUCKWHEAT APN	311.62	342.78	11.78
30230	BUFFALO CREEK A APN	311.62	342.78	11.78
1409	BULLPOUND	139.83	153.81	5.29
1350	BULLPOUND SOUTH	222.91	245.20	8.43
1555	BULLSHEAD	175.14	192.65	6.62
6004	BURNT PINE	311.62	342.78	11.78
2118	BURNT RIVER	258.60	284.46	9.78
2032	BURNT TIMBER	139.83	153.81	5.29
2181	BUTTE	139.83	153.81	5.29
1561	BYEMOOR	157.53	173.28	5.96
5112	CABIN	311.62	342.78	11.78
1725	CADOGAN	311.62	342.78	11.78
2221	CADOTTE RIVER	311.62	342.78	11.78
30231	CAIRN HILL APS	275.12	302.63	10.40
2738	CALAIS	268.29	295.12	10.14
1373	CALLING LAKE	310.94	342.03	11.76
1522	CALLING LAKE EAST	311.62	342.78	11.78
1676	CALLING LAKE NORTH	264.65	291.12	10.01
1387	CALLING LAKE SOUTH	274.63	302.09	10.38
6019	CALLING LAKE SOUTHEAST (SIMMONS)	283.95	312.35	10.74
1443	CALLING LAKE WEST	233.40	256.74	8.82
2743	CALLUM CREEK	139.83	153.81	5.29
1651	CAMROSE CREEK	311.62	342.78	11.78
1805	CANOE LAKE	311.62	342.78	11.78
3866	CARBON INTERCONNECTION	139.83	153.81	5.29
30232	CARBON SOUTH APS	139.83	153.81	5.29
1622	CARBON WEST	139.83	153.81	5.29
1692	CARIBOU LAKE	311.62	342.78	11.78
30233	CARSELAND APS	139.83	153.81	5.29
1840	CARSELAND RECEIPT	139.83	153.81	5.29
2018	CARSON CREEK	253.05	278.36	9.57
2188	CARSON CREEK EAST	300.29	330.32	11.35
1491	CASLAN	311.62	342.78	11.78
1492	CASLAN EAST	311.62	342.78	11.78
1315	CASSILS	139.83	153.81	5.29
1397	CASTOR	184.37	202.81	6.97
2786	CATTAIL LAKE SOUTH	217.79	239.57	8.23
1737	CAVALIER	142.22	156.44	5.38
1228	CAVENDISH SOUTH	139.83	153.81	5.29
2768	CECILIA	169.19	186.11	6.40
1025	CESSFORD EAST	139.83	153.81	5.29
1145	CESSFORD NORTH	139.83	153.81	5.29
1152	CESSFORD NORTHEAST	139.83	153.81	5.29

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1312	CESSFORD SOUTH	139.83	153.81	5.29
1004	CESSFORD WARDLO	139.83	153.81	5.29
1012	CESSFORD WEST	139.83	153.81	5.29
1086	CESSFORD WEST GAGE	139.83	153.81	5.29
1060	CESSFORD-BURFIELD NO 2	139.83	153.81	5.29
1027	CESSFORD-BURFIELD WEST	139.83	153.81	5.29
1863	CESSFORD-BURFIELD WEST NO 2	139.83	153.81	5.29
3907	CHANCELLOR INTERCONNECTION	139.83	153.81	5.29
1876	CHAPEL ROCK	139.83	153.81	5.29
1485	CHARD	311.62	342.78	11.78
1196	CHAUVIN	311.62	342.78	11.78
1666	CHEECHAM	311.62	342.78	11.78
1708	CHELSEA CREEK	311.62	342.78	11.78
30234	CHERHILL B APN	311.62	342.78	11.78
1680	CHERRY GROVE EAST	311.62	342.78	11.78
2705	CHESTER CREEK	311.62	342.78	11.78
2789	CHICKADEE CREEK NO 2	221.70	243.87	8.38
2286	CHICKADEE CREEK WEST	311.62	342.78	11.78
1034	CHIGWELL	191.97	211.17	7.26
1040	CHIGWELL EAST	181.32	199.45	6.86
30235	CHIN COULEE APS	148.38	163.22	5.61
2108	CHINCHAGA	311.62	342.78	11.78
2266	CHINCHAGA WEST	311.62	342.78	11.78
1221	CHINOOK-CEREAL	164.36	180.80	6.21
5409	CHIP LAKE	154.57	170.03	5.84
1609	CHISHOLM MILL WEST	311.62	342.78	11.78
1434	CHISHOLM MILLS	311.62	342.78	11.78
1322	CHOICE	311.62	342.78	11.78
1323	CHOICE B	311.62	342.78	11.78
1712	CHRISTINA LAKE	311.62	342.78	11.78
30236	CIMARRON ARDLEY APN	311.62	342.78	11.78
1535	CLANDONALD	311.62	342.78	11.78
30237	CLARESHOLM EAST APS	159.37	175.31	6.03
30238	CLARESHOLM NORTH APS	215.53	237.08	8.15
2070	CLARK LAKE	196.57	216.23	7.43
2063	CLEAR HILLS	271.03	298.13	10.25
2250	CLEAR HILLS NORTH	264.68	291.15	10.01
2764	CLEAR PRAIRIE	311.62	342.78	11.78
3008	CLEARDALE	311.62	342.78	11.78
1454	CLYDE	311.62	342.78	11.78
1803	CLYDE NORTH	311.62	342.78	11.78
6007	CLYDEN	311.62	342.78	11.78
5402	COALDALE SOUTH B	139.83	153.81	5.29
1612	COATES LAKE	240.91	265.00	9.11
2735	CODESA	245.56	270.12	9.28
2152	CODNER	159.75	175.73	6.04
1417	COLD LAKE BORDER	311.62	342.78	11.78
2003	COLEMAN	139.83	153.81	5.29
2794	COLT	171.66	188.83	6.49
30239	CONJURING CREEK APN	311.62	342.78	11.78
1624	CONKLIN	311.62	342.78	11.78
1634	CONKLIN WEST	311.62	342.78	11.78
1713	CONN LAKE	303.81	334.19	11.49
1635	CONTRACOSTA EAST	253.28	278.61	9.58
1614	CONTRACOSTA LAKE	189.07	207.98	7.15
2736	COPTON CREEK	269.66	296.63	10.20
30240	CORBETT SOUTH APN	311.62	342.78	11.78
1763	CORNER LAKE NO 2	311.62	342.78	11.78
1697	CORRIGALL LAKE	311.62	342.78	11.78
1667	COTTONWOOD CREEK	311.62	342.78	11.78
1028	COUNTESS	139.83	153.81	5.29
1015	COUNTESS MAKEPEACE	139.83	153.81	5.29
2296	COUNTESS SOUTH NO 2	139.83	153.81	5.29
1287	COUNTESS WEST	168.06	184.87	6.35

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1963	COUSINS B & C SALES (SUMMARY)	141.41	155.55	5.35
1433	COUSINS WEST	141.64	155.80	5.36
30241	COYOTE CREEK APN	311.62	342.78	11.78
1088	CRAIGEND	285.95	314.55	10.81
1112	CRAIGEND EAST	285.94	314.53	10.81
1320	CRAIGEND NORTH	311.62	342.78	11.78
1148	CRAIGEND SOUTH	311.62	342.78	11.78
1541	CRAIGMYLE	277.18	304.90	10.48
1583	CRAIGMYLE EAST	311.62	342.78	11.78
1686	CRAMMOND	139.83	153.81	5.29
2749	CRANBERRY LAKE NO 2	311.62	342.78	11.78
3105	CRANBERRY LAKE SALES	311.62	342.78	11.78
30242	CROCODILE LAKE APS	162.35	178.59	6.14
1701	CROOKED LAKE SOUTH	203.77	224.15	7.70
2724	CROOKED LAKE WEST	189.60	208.56	7.17
2008	CROSSFIELD	139.83	153.81	5.29
3897	CROSSFIELD EAST INTERCONNECTION	139.83	153.81	5.29
5101	CROSSFIELD EAST NO 3	139.83	153.81	5.29
1773	CROW LAKE SOUTH	311.62	342.78	11.78
2731	CROWELL	311.62	342.78	11.78
30243	CRYSTAL LAKE APN	250.99	276.09	9.49
2718	CULP NO 2	311.62	342.78	11.78
1807	CULP NORTH	311.62	342.78	11.78
1489	CUTBANK RIVER	270.67	297.74	10.23
1501	DAKIN	311.62	342.78	11.78
1738	DANCING LAKE	311.62	342.78	11.78
1279	DAPP EAST	311.62	342.78	11.78
2289	DARLING CREEK	311.62	342.78	11.78
1864	DAVEY LAKE	139.83	153.81	5.29
1529	DAYSLAND	143.46	157.81	5.42
30244	DEADHORSE APS	251.69	276.86	9.52
2285	DEADRICK CREEK	139.83	153.81	5.29
2233	DEBOLT	300.42	330.46	11.36
1760	DECRENNE EAST	311.62	342.78	11.78
1646	DECRENNE NORTH	311.62	342.78	11.78
2244	DEEP VALLEY CREEK SOUTH	179.71	197.68	6.79
30245	DEERLAND APN	311.62	342.78	11.78
1539	DELIA	219.62	241.58	8.30
1476	DEMMITT	279.02	306.92	10.55
1734	DEVENISH SOUTH	311.62	342.78	11.78
1733	DEVENISH WEST	311.62	342.78	11.78
30246	DEVILLE APN	240.74	264.81	9.10
1793	DIAMOND CITY	164.96	181.46	6.24
1185	DISMAL CREEK	157.77	173.55	5.97
2210	DIXONVILLE NORTH NO 2	262.31	288.54	9.92
2197	DOE CREEK	311.62	342.78	11.78
2712	DOE CREEK SOUTH	311.62	342.78	11.78
1892	DOE CREEK SOUTH NO 2	311.62	342.78	11.78
2776	DOIG RIVER	311.62	342.78	11.78
1147	DONALDA	266.17	292.79	10.06
1520	DONATVILLE	277.84	305.62	10.50
2139	DONNELLY	311.62	342.78	11.78
2254	DORIS CREEK NORTH	311.62	342.78	11.78
1236	DOROTHY	189.10	208.01	7.15
1818	DOWLING	139.83	153.81	5.29
1689	DROPOFF CREEK	311.62	342.78	11.78
30247	DUAGH APN	311.62	342.78	11.78
1475	DUHAMEL	311.62	342.78	11.78
5022	DUNKIRK RIVER	311.62	342.78	11.78
1220	DUNMORE	155.96	171.56	5.90
2044	DUNVEGAN	278.61	306.47	10.53
2084	DUNVEGAN WEST	311.62	342.78	11.78
2716	DUNVEGAN WEST NO 2	311.62	342.78	11.78
1877	DUVERNAY	206.21	226.83	7.80

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2081	EAGLE HILL	152.24	167.46	5.76
2097	EAGLESHAM	232.55	255.81	8.79
2787	EAGLESHAM SOUTH	231.04	254.14	8.74
30248	EARLIE LAKE APN	311.62	342.78	11.78
2007	EAST CALGARY	139.83	153.81	5.29
30249	EAST GATE APN	311.62	342.78	11.78
1568	EDBERG	240.76	264.84	9.10
1265	EDGERTON	311.62	342.78	11.78
1266	EDGERTON WEST	311.62	342.78	11.78
1064	EDSON	154.69	170.16	5.85
1213	EDWAND	233.95	257.35	8.85
2760	EKWAN	311.62	342.78	11.78
1715	ELINOR LAKE	311.62	342.78	11.78
1742	ELINOR LAKE EAST	302.40	332.64	11.43
30250	ELK ISLAND APN	235.66	259.23	8.91
1558	ELK RIVER SOUTH	144.03	158.43	5.45
1615	ELMWORTH HIGH	226.80	249.48	8.57
1862	ELNORA EAST NO 2	251.47	276.62	9.51
1958	EMPRESS BORDER	139.83	153.81	5.29
1024	ENCHANT	139.83	153.81	5.29
1507	ENDIANG	139.83	153.81	5.29
30252	ENTICE A APS	139.83	153.81	5.29
30253	ENTICE NORTH APS	139.83	153.81	5.29
1074	EQUITY	139.83	153.81	5.29
1359	EQUITY B	155.70	171.27	5.89
1586	EQUITY EAST	156.76	172.44	5.93
1232	ERSKINE NORTH	206.81	227.49	7.82
1746	ESTRIDGE LAKE	311.62	342.78	11.78
2049	ETA LAKE	160.84	176.92	6.08
1547	ETZIKOM A	290.89	319.98	11.00
1548	ETZIKOM B	290.86	319.95	11.00
1557	ETZIKOM D	291.16	320.28	11.01
30254	EUREKA RIVER NORTH APWM	311.62	342.78	11.78
30255	FABYAN APN	311.62	342.78	11.78
1677	FAIRYDELL CREEK	311.62	342.78	11.78
2729	FARIA	311.62	342.78	11.78
30256	FASHENDALE APN	311.62	342.78	11.78
1753	FAWCETT RIVER NORTH	311.62	342.78	11.78
1891	FAWCETT RIVER WEST NO 3	311.62	342.78	11.78
30257	FBA FRIG PLANT APN	311.62	342.78	11.78
1438	FERINTOSH NORTH	311.62	342.78	11.78
1868	FERINTOSH SOUTH	265.93	292.52	10.05
1659	FERINTOSH WEST	311.62	342.78	11.78
2016	FERRIER	160.83	176.91	6.08
1101	FERRIER NORTH	145.05	159.56	5.48
2115	FERRIER SOUTH A	160.92	177.01	6.08
1111	FERRIER SOUTH B	156.56	172.22	5.92
1087	FIGURE LAKE	271.61	298.77	10.27
30258	FINCASTLE SOUTH APS	262.79	289.07	9.94
30259	FINCASTLE WEST(MAGRATH) APS	206.74	227.41	7.82
30261	FISHNET APN	311.62	342.78	11.78
30260	FISHNET B APN	311.62	342.78	11.78
1095	FLAT LAKE	306.04	336.64	11.57
1632	FOISY	225.01	247.51	8.51
2251	FONTAS RIVER	311.62	342.78	11.78
30262	FOREMOST APS	311.62	342.78	11.78
1376	FORSHEE	139.83	153.81	5.29
1602	FORT KENT	309.26	340.19	11.69
30263	FORTY MILE COULEE APS	311.62	342.78	11.78
2199	FOULWATER CREEK	311.62	342.78	11.78
2103	FOURTH CREEK	311.62	342.78	11.78
2198	FOURTH CREEK WEST	311.62	342.78	11.78
2268	FRAKES FLATS	235.18	258.70	8.89
30264	FRANK LAKE APS	154.72	170.19	5.85

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2772	FREEMAN RIVER	311.62	342.78	11.78
30265	FREEMAN RIVER APN	311.62	342.78	11.78
1875	GALT ISLAND	139.83	153.81	5.29
2078	GARRINGTON	139.83	153.81	5.29
2079	GARRINGTON EAST	144.90	159.39	5.48
1623	GATINE	139.83	153.81	5.29
1358	GAYFORD	139.83	153.81	5.29
30266	GAYFORD SOUTH APS	139.83	153.81	5.29
1435	GEM SOUTH	139.83	153.81	5.29
1490	GEM WEST	139.83	153.81	5.29
1073	HOSTPINE	139.83	153.81	5.29
1617	HOSTPINE B	139.83	153.81	5.29
1037	GILBY NO 2	141.09	155.20	5.33
1084	GILBY SOUTH PACIFIC	141.09	155.20	5.33
2037	GILBY WEST	165.12	181.63	6.24
1480	GLEICHEN	210.47	231.52	7.96
1456	GLENDON	311.62	342.78	11.78
2290	GODS LAKE	311.62	342.78	11.78
2031	GOLD CREEK	205.03	225.53	7.75
30267	GOOD HOPE APN	233.87	257.26	8.84
1452	GOODFARE	261.96	288.16	9.90
1504	GOODRIDGE	302.02	332.22	11.42
1783	GOODRIDGE NORTH	311.62	342.78	11.78
30268	GOOSE CREEK APN	285.01	313.51	10.78
1798	GOOSEQUILL	259.85	285.84	9.82
1880	GOOSEQUILL WEST	139.83	153.81	5.29
3886	GORDONDALE BORDER	286.86	315.55	10.85
5118	GORDONDALE EAST	285.60	314.16	10.80
1448	GRACE CREEK	152.92	168.21	5.78
2771	GRACE CREEK SOUTH	139.83	153.81	5.29
1482	GRAHAM	311.62	342.78	11.78
1352	GRAINGER	139.83	153.81	5.29
2129	GRANADA	189.93	208.92	7.18
5005	GRANOR	311.62	342.78	11.78
30269	GRASSY LAKE EAST APS	264.39	290.83	10.00
30270	GRATTON CREEK APN	302.46	332.71	11.44
1093	GREENCOURT	271.82	299.00	10.28
1267	GREGORY	139.83	153.81	5.29
1365	GREGORY NORTHEAST	139.83	153.81	5.29
1259	GREGORY WEST	139.83	153.81	5.29
5025	GREW LAKE	311.62	342.78	11.78
5028	GREW LAKE EAST	311.62	342.78	11.78
5123	GREY OWL CREEK	139.83	153.81	5.29
30271	GRIMSHAW APWM	311.62	342.78	11.78
1647	GRIST LAKE	311.62	342.78	11.78
2770	GRIZZLY	205.59	226.15	7.77
30272	GRIZZLY BEAR CREEK APN	311.62	342.78	11.78
5108	GROUNDBIRCH	297.79	327.57	11.26
5120	GROUNDBIRCH EAST	297.65	327.42	11.25
1538	HACKETT	292.52	321.77	11.06
1722	HACKETT WEST	311.62	342.78	11.78
1576	HADDOCK	193.70	213.07	7.32
1589	HADDOCK NORTH	200.68	220.75	7.59
1636	HADDOCK SOUTH	229.75	252.73	8.69
2086	HAIG RIVER	311.62	342.78	11.78
2064	HAIG RIVER EAST	311.62	342.78	11.78
2127	HAIG RIVER NORTH	311.62	342.78	11.78
30273	HAIGHT APN	186.54	205.19	7.05
1230	HAIRY HILL	213.34	234.67	8.07
1391	HALKIRK	139.83	153.81	5.29
1834	HALKIRK NORTH NO 2	139.83	153.81	5.29
2797	HAMBURG	311.62	342.78	11.78
3915	HAMILTON LAKE SUMMARY	282.98	311.28	10.70
1291	HAMLIN	311.62	342.78	11.78

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
6003	HANGINGSTONE	311.62	342.78	11.78
1182	HANNA	139.83	153.81	5.29
1444	HARDISTY	275.33	302.86	10.41
30274	HARGWEN APN	311.62	342.78	11.78
1166	HARMATTAN-ELKTON	139.83	153.81	5.29
2145	HARO RIVER NORTH	311.62	342.78	11.78
2766	HARPER CREEK	251.98	277.18	9.53
1850	HARTELL SOUTH	139.83	153.81	5.29
1709	HASTINGS COULEE	185.51	204.06	7.01
1418	HATTIE LAKE NORTH	311.62	342.78	11.78
2126	HAY RIVER	311.62	342.78	11.78
2278	HAY RIVER SOUTH	311.62	342.78	11.78
1603	HAYS	232.07	255.28	8.77
30275	HAYS SOUTH APS	311.62	342.78	11.78
2140	HEART RIVER	311.62	342.78	11.78
1439	HEISLER	139.83	153.81	5.29
1523	HELINA	311.62	342.78	11.78
2164	HENDERSON CREEK	311.62	342.78	11.78
2174	HENDERSON CREEK SOUTHEAST	311.62	342.78	11.78
1673	HERMIT LAKE	268.97	295.87	10.17
1866	HIGHLAND RANCH	148.56	163.42	5.62
30276	HIGHVALE APN	200.26	220.29	7.57
30278	HILLSDOWN APN	151.38	166.52	5.72
30277	HILLSDOWN EAST APN	311.62	342.78	11.78
2059	HINES CREEK	311.62	342.78	11.78
2219	HINES CREEK WEST	311.62	342.78	11.78
30279	HINTON APN	311.62	342.78	11.78
1161	HOLDEN	200.58	220.64	7.58
1528	HOOLE	311.62	342.78	11.78
5127	HORBURG NO 2	139.83	153.81	5.29
30280	HORSEFLY LAKE APS	276.87	304.56	10.47
30281	HORSESHOE APS	139.83	153.81	5.29
2047	HOTCHKISS	311.62	342.78	11.78
2065	HOTCHKISS EAST	301.24	331.36	11.39
2054	HOTCHKISS NORTH	311.62	342.78	11.78
2094	HOTCHKISS NORTHEAST B	311.62	342.78	11.78
2095	HOTCHKISS NORTHEAST C	311.62	342.78	11.78
30282	HOUSE MOUNTAIN APN	311.62	342.78	11.78
30283	HOWARD CREEK APGP	311.62	342.78	11.78
2169	HOWARD CREEK EAST	311.62	342.78	11.78
1207	HUDSON	201.19	221.31	7.61
1413	HUDSON WEST	165.50	182.05	6.26
30284	HUGGET APN	226.44	249.08	8.56
1859	HUMMOCK LAKE	139.83	153.81	5.29
2277	HUNT CREEK	311.62	342.78	11.78
2751	HUNT CREEK NO 2	311.62	342.78	11.78
1436	HUSSAR NORTH	139.83	153.81	5.29
1016	HUSSAR-CHANCELLOR	139.83	153.81	5.29
1142	HUXLEY	139.83	153.81	5.29
1591	HUXLEY EAST	273.52	300.87	10.34
1241	HYLO	311.62	342.78	11.78
1357	HYLO SOUTH	311.62	342.78	11.78
1479	HYTHE	278.30	306.13	10.52
1277	IDDESLIGH SOUTH	139.83	153.81	5.29
1678	INDIAN LAKE	161.32	177.45	6.10
1717	INDIAN LAKE NO 2	160.68	176.75	6.08
30285	INVERNESS RIVER APN	311.62	342.78	11.78
1685	IPIATIK LAKE	311.62	342.78	11.78
1441	IRISH	311.62	342.78	11.78
30286	IRMA B APN	266.28	292.91	10.07
30287	IRMA NORTH APN	311.62	342.78	11.78
1569	IROQUOIS CREEK	219.52	241.47	8.30
1201	IRVINE	176.79	194.47	6.68
30288	IRVINE CREEK APN	311.62	342.78	11.78

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30289	ISLAND CREEK APWM	311.62	342.78	11.78
1407	ISLAND LAKE	259.98	285.98	9.83
1694	JACKFISH CREEK	311.62	342.78	11.78
2723	JACKPOT CREEK	311.62	342.78	11.78
2146	JACKSON CREEK	139.83	153.81	5.29
3860	JANUARY CREEK INTERCONNECTION	163.99	180.39	6.20
1163	JARROW	302.17	332.39	11.42
1159	JARROW SOUTH	285.76	314.34	10.80
1281	JARROW WEST	307.54	338.29	11.63
1799	JARVIE NORTH	311.62	342.78	11.78
1886	JARVIS BAY	139.83	153.81	5.29
30290	JAYAR APGC	254.50	279.95	9.62
1143	JENNER EAST	139.83	153.81	5.29
1099	JENNER WEST	139.83	153.81	5.29
1385	JENNER WEST B	139.83	153.81	5.29
1167	JOFFRE	211.82	233.00	8.01
1878	JOFFRE EAST	167.32	184.05	6.33
3864	JOFFRE INTERCONNECTION	139.83	153.81	5.29
30291	JOFFRE REFRIDGERATION APN	167.32	184.05	6.33
30292	JONES CREEK APN	167.32	184.05	6.33
2267	JONES LAKE	265.12	291.63	10.02
2272	JONES LAKE EAST	285.44	313.98	10.79
2279	JONES LAKE NO 2	265.34	291.87	10.03
2241	JONES LAKE NORTH	304.49	334.94	11.51
2087	JOSEPHINE	311.62	342.78	11.78
2022	JUDY CREEK	311.62	342.78	11.78
30293	JUMPING POUND APS	139.83	153.81	5.29
2036	JUMPING POUND WEST	139.83	153.81	5.29
1811	KAKWA	258.56	284.42	9.78
1462	KARR	198.79	218.67	7.52
2013	KAYBOB	229.36	252.30	8.67
2027	KAYBOB 11-36	226.24	248.86	8.55
2020	KAYBOB SOUTH	207.03	227.73	7.83
2035	KAYBOB SOUTH NO 3	173.17	190.49	6.55
2053	KEG RIVER	311.62	342.78	11.78
2068	KEG RIVER EAST	311.62	342.78	11.78
2216	KEG RIVER NORTH	311.62	342.78	11.78
1517	KEHIWIN	311.62	342.78	11.78
1775	KEHO LAKE NORTH	139.83	153.81	5.29
1882	KEIVERS LAKE	139.83	153.81	5.29
2748	KEMP RIVER	311.62	342.78	11.78
30294	KENILWORTH APN	311.62	342.78	11.78
1483	KENT	311.62	342.78	11.78
30295	KEOMA APS	139.83	153.81	5.29
2739	KEPPLER CREEK	311.62	342.78	11.78
1845	KERSEY	139.83	153.81	5.29
1879	KERSEY NO 2	139.83	153.81	5.29
1627	KETTLE RIVER	311.62	342.78	11.78
1668	KETTLE RIVER NORTH	311.62	342.78	11.78
2288	KIDNEY LAKE	311.62	342.78	11.78
1608	KIKINO	276.14	303.75	10.44
1772	KIKINO NORTH	240.44	264.48	9.09
30296	KILINI CREEK APN	311.62	342.78	11.78
1162	KILLAM	311.62	342.78	11.78
1298	KILLAM NORTH	311.62	342.78	11.78
1682	KINOSIS	311.62	342.78	11.78
1446	KIRBY	311.62	342.78	11.78
1727	KIRBY NORTH NO 2	311.62	342.78	11.78
30297	KITSCOTY APN	311.62	342.78	11.78
30298	KITTO LAKE APN	199.57	219.53	7.55
5117	KOMIE EAST	311.62	342.78	11.78
2777	KOTCHO RIVER	311.62	342.78	11.78
2134	KSITUAN RIVER	311.62	342.78	11.78
2759	KSITUAN RIVER EAST NO 2	311.62	342.78	11.78

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1721	LAC LA BICHE	311.62	342.78	11.78
1860	LACOMBE LAKE	139.83	153.81	5.29
1718	LACOREY	311.62	342.78	11.78
2287	LAFOND CREEK	311.62	342.78	11.78
1210	LAKE NEWELL EAST	159.99	175.99	6.05
1562	LAKEVIEW LAKE	139.83	153.81	5.29
1828	LAKEVIEW LAKE NO 2	139.83	153.81	5.29
2737	LALBY CREEK	311.62	342.78	11.78
1767	LAMERTON	195.78	215.36	7.40
1887	LAMERTON NO 2	195.78	215.36	7.40
1884	LAMERTON SOUTH	139.83	153.81	5.29
1206	LANFINE	139.83	153.81	5.29
1564	LARKSPUR	311.62	342.78	11.78
2223	LAST LAKE	272.84	300.12	10.32
2151	LASTHILL CREEK	139.83	153.81	5.29
2259	LATHROP CREEK	311.62	342.78	11.78
1874	LAVESTA	145.12	159.63	5.49
1132	LAVOY	214.11	235.52	8.10
1695	LAWRENCE LAKE NORTH	311.62	342.78	11.78
2040	LEAFLAND	210.51	231.56	7.96
1833	LEE LAKE	211.88	233.07	8.01
2179	LEEDALE	139.83	153.81	5.29
2249	LENNARD CREEK	311.62	342.78	11.78
1272	LEO	139.83	153.81	5.29
5003	LIEGE	311.62	342.78	11.78
1536	LINARIA	311.62	342.78	11.78
30299	LINDBROOK APN	231.67	254.84	8.76
1857	LINDEN	139.83	153.81	5.29
30300	LINQUIST COULEE APS	311.62	342.78	11.78
30301	LISBURN A APN	311.62	342.78	11.78
1872	LITTLE BOW	139.83	153.81	5.29
5111	LITTLE HAY CREEK	311.62	342.78	11.78
1494	LITTLE SUNDANCE	153.60	168.96	5.81
30302	LLOYD CREEK APN	153.17	168.49	5.79
30303	LLOYDMINSTER A APN	311.62	342.78	11.78
30304	LLOYDMINSTER B APN	311.62	342.78	11.78
2111	LOBSTICK	153.24	168.56	5.79
30305	LOBSTICK APN	227.30	250.03	8.59
1465	LONE BUTTE	208.74	229.61	7.89
1069	LONE PINE CREEK	139.83	153.81	5.29
1139	LONE PINE SOUTH	139.83	153.81	5.29
1768	LONESOME LAKE	145.52	160.07	5.50
1630	LONG LAKE WEST	311.62	342.78	11.78
30306	LOSTPOINT LAKE APN	311.62	342.78	11.78
1366	LOUISIANA LAKE	149.87	164.86	5.67
1496	LOUSANA	249.85	274.84	9.45
2128	LOVET CREEK	311.62	342.78	11.78
1386	LUCKY LAKE	311.62	342.78	11.78
30307	LUNNFORD APN	311.62	342.78	11.78
2774	MACINTOSH LAKE	285.41	313.95	10.79
5021	MACKAY RIVER	311.62	342.78	11.78
2780	MADDENVILLE	242.34	266.57	9.16
30308	MAGEE APN	284.04	312.44	10.74
2702	MAHASKA	244.69	269.16	9.25
30309	MAJEAU LAKE APN	311.62	342.78	11.78
1229	MAJESTIC	139.83	153.81	5.29
1419	MAKEPEACE NORTH	139.83	153.81	5.29
1873	MALMO	205.68	226.25	7.78
1719	MANATOKEN LAKE	296.94	326.63	11.23
30310	MANAWAN LAKE APN	311.62	342.78	11.78
2720	MANIR	295.67	325.24	11.18
30311	MANNVILLE APN	277.37	305.11	10.49
1273	MAPLE GLEN	139.83	153.81	5.29
1572	MARLBORO	213.13	234.44	8.06

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1663	MARLBORO EAST	213.35	234.69	8.07
2713	MARLOW CREEK	311.62	342.78	11.78
2228	MARSH HEAD CREEK	194.93	214.42	7.37
2750	MARSH HEAD CREEK WEST	174.63	192.09	6.60
2762	MARSH HEAD CREEK WEST NO 2	174.76	192.24	6.61
1091	MARTEN HILLS	311.62	342.78	11.78
1672	MARTEN HILLS NORTH	311.62	342.78	11.78
1097	MARTEN HILLS SOUTH	311.62	342.78	11.78
30312	MASKWA CREEK APN	250.50	275.55	9.47
1769	MASTIN LAKE	291.63	320.79	11.03
1270	MATZHIWIN EAST	146.55	161.21	5.54
1284	MATZHIWIN NORTHEAST	139.83	153.81	5.29
1379	MATZHIWIN SOUTH	139.83	153.81	5.29
1150	MATZHIWIN WEST	139.83	153.81	5.29
1514	MAUGHAN	307.54	338.29	11.63
1633	MAY HILL	311.62	342.78	11.78
30313	MAYATAN LAKE APN	280.51	308.56	10.61
2790	MAYBERNE	158.56	174.42	5.99
5109	MAYBERNE NO 2	157.32	173.05	5.95
30314	MAZEPPA APS	147.82	162.60	5.59
2706	MCLEAN CREEK	311.62	342.78	11.78
2144	MCLENNAN	311.62	342.78	11.78
30315	MCLEOD RIVER APN	213.35	234.69	8.07
2710	MCMILLAN LAKE	311.62	342.78	11.78
6404	MCNEILL BORDER	139.83	153.81	5.29
1704	MEADOW CREEK	311.62	342.78	11.78
1707	MEADOW CREEK EAST	311.62	342.78	11.78
1705	MEADOW CREEK WEST	311.62	342.78	11.78
1338	MEANOOK	308.92	339.81	11.68
30316	MEDALLION APS	208.26	229.09	7.87
1186	MEDICINE HAT EAST	139.83	153.81	5.29
1184	MEDICINE HAT NORTH ARCO	139.83	153.81	5.29
1325	MEDICINE HAT NORTH F	139.83	153.81	5.29
1017	MEDICINE HAT NORTH NO 1	139.83	153.81	5.29
1205	MEDICINE HAT NORTHWEST	139.83	153.81	5.29
1018	MEDICINE HAT SOUTH NO 1	139.83	153.81	5.29
1043	MEDICINE HAT SOUTH NO 2	139.83	153.81	5.29
1128	MEDICINE HAT SOUTH NO 4	139.83	153.81	5.29
1172	MEDICINE HAT WEST	139.83	153.81	5.29
30317	MEDICINE LODGE APN	311.62	342.78	11.78
1214	MEDICINE RIVER A	285.78	314.36	10.80
2778	MEGA RIVER	311.62	342.78	11.78
2781	MEGA RIVER NO 2	311.62	342.78	11.78
1645	METISKOW NORTH	228.87	251.76	8.65
1362	MEYER	311.62	342.78	11.78
1363	MEYER B	311.62	342.78	11.78
1508	MICHICHI	202.01	222.21	7.64
1146	MIKWAN	191.57	210.73	7.24
1427	MIKWAN EAST	304.56	335.02	11.51
1144	MIKWAN NORTH	139.83	153.81	5.29
2237	MILLERS LAKE	166.22	182.84	6.28
1524	MILLS	307.31	338.04	11.62
1578	MILO	139.83	153.81	5.29
1396	MINBURN	311.62	342.78	11.78
2010	MINNEHIK-BUCK LAKE	148.72	163.59	5.62
2149	MINNEHIK-BUCK LAKE B	149.49	164.44	5.65
1693	MINNOW LAKE	214.59	236.05	8.11
1658	MIQUELON LAKE	311.62	342.78	11.78
2273	MIRAGE	311.62	342.78	11.78
1500	MIRROR	221.52	243.67	8.38
5124	MITCHELL CREEK	182.27	200.50	6.89
1090	MITSUE	311.62	342.78	11.78
3889	MITSUE SALES INTERCONNECTION	311.62	342.78	11.78
1457	MITSUE SOUTH	311.62	342.78	11.78

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1605	MONITOR CREEK	151.52	166.67	5.73
1771	MONITOR CREEK WEST	231.45	254.60	8.75
1222	MONITOR SOUTH	159.53	175.48	6.03
1292	MONS LAKE	311.62	342.78	11.78
1355	MONS LAKE EAST	311.62	342.78	11.78
1823	MOOSE PORTAGE	239.63	263.59	9.06
1484	MOOSELAKE RIVER	292.75	322.03	11.07
1460	MORECAMBE	296.68	326.35	11.22
1458	MORRIN	202.51	222.76	7.66
30318	MOSQUITO CREEK APS	208.16	228.98	7.87
1781	MOSS LAKE	311.62	342.78	11.78
1802	MOSS LAKE NORTH	276.29	303.92	10.45
30319	MOSSLEIGH APS	311.62	342.78	11.78
1641	MOUNT VALLEY	265.18	291.70	10.03
2206	MULLIGAN CREEK SOUTH	311.62	342.78	11.78
30320	MUNDARE B APN	202.84	223.12	7.67
1774	MUNSON	267.21	293.93	10.10
1888	MUNSON NO 2	267.21	293.93	10.10
1551	MURRAY LAKE	222.94	245.23	8.43
1843	MURRAY LAKE NORTH	216.40	238.04	8.18
2236	MUSKEG CREEK	311.62	342.78	11.78
1785	MUSKWA RIVER	311.62	342.78	11.78
2711	MUSREAU LAKE	281.02	309.12	10.62
5115	MUSREAU LAKE NO 2	281.02	309.12	10.62
5122	MUSREAU LAKE WEST	281.13	309.24	10.63
1730	MYRNAM	311.62	342.78	11.78
30321	MYRNAM APN	311.62	342.78	11.78
30322	MYSTERY LAKE APN	295.68	325.25	11.18
2745	NARRAWAY RIVER	290.98	320.08	11.00
3009	NEPTUNE	299.70	329.67	11.33
1276	NESTOW	268.46	295.31	10.15
1316	NETOOK	311.62	342.78	11.78
1020	NEVIS NORTH	158.89	174.78	6.01
30323	NEVIS NORTH APN	154.21	169.63	5.83
1019	NEVIS SOUTH	154.21	169.63	5.83
1502	NEWBROOK	311.62	342.78	11.78
1140	NEWELL NORTH	139.83	153.81	5.29
30324	NEWTON APN	311.62	342.78	11.78
1747	NIGHTINGALE	139.83	153.81	5.29
2242	NIOBE CREEK	284.57	313.03	10.76
1194	NIPISI	311.62	342.78	11.78
2071	NITON	168.75	185.63	6.38
2172	NITON NORTH	183.22	201.54	6.93
30325	NORBUCK APN	201.02	221.12	7.60
6006	NORTH DUNCAN	311.62	342.78	11.78
6009	NORTH HANGINGSTONE	311.62	342.78	11.78
6008	NORTH THORNBURY (RIO)	311.62	342.78	11.78
2767	NOSE MOUNTAIN	281.26	309.39	10.63
1865	NOSEHILL CREEK NORTH	165.32	181.85	6.25
2192	NOTIKEWIN RIVER	311.62	342.78	11.78
2218	NOTIKEWIN RIVER NORTH	311.62	342.78	11.78
30326	NOYES CROSSING APN	311.62	342.78	11.78
1824	OBED CREEK	197.22	216.94	7.46
1829	OBED NORTH	162.12	178.33	6.13
1532	OHATON	311.62	342.78	11.78
2796	OLDMAN	160.61	176.67	6.07
1053	OLDS	139.83	153.81	5.29
30327	OLDS APS	139.83	153.81	5.29
2202	OLE LAKE	299.72	329.69	11.33
1545	OPAL	311.62	342.78	11.78
30328	OPAL REDWATER APN	311.62	342.78	11.78
1814	ORLOFF LAKE	311.62	342.78	11.78
1716	OSBORNE LAKE	311.62	342.78	11.78
1812	OSLAND LAKE	311.62	342.78	11.78

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
1587	OVERLEA	311.62	342.78	11.78
1817	OWL LAKE	311.62	342.78	11.78
2728	OWL LAKE SOUTH	311.62	342.78	11.78
2742	OWL LAKE SOUTH NO 2	311.62	342.78	11.78
2746	OWL LAKE SOUTH NO 3	311.62	342.78	11.78
1058	OYEN NORTH	139.83	153.81	5.29
1126	OYEN SOUTHEAST	139.83	153.81	5.29
2098	PADDLE PRAIR SOUTH	311.62	342.78	11.78
2093	PADDLE PRAIRIE	311.62	342.78	11.78
1307	PADDLE RIVER	278.96	306.86	10.55
30329	PADDLE RIVER APN	311.62	342.78	11.78
30330	PADDY CREEK APN	172.01	189.21	6.50
1852	PAKAN LAKE	204.93	225.42	7.75
1728	PARADISE VALLEY	311.62	342.78	11.78
1853	PARKER CREEK	311.62	342.78	11.78
30331	PARKLAND APS	200.29	220.32	7.57
1665	PARSONS LAKE	311.62	342.78	11.78
30332	PARTRIDGE HILL APN	311.62	342.78	11.78
2089	PASS CREEK	190.67	209.74	7.21
2168	PASS CREEK WEST	183.02	201.32	6.92
2260	PASTECHO RIVER	311.62	342.78	11.78
1278	PATRICIA	139.83	153.81	5.29
1289	PATRICIA WEST	139.83	153.81	5.29
30333	PEAVEY EXCELSIOR APN	311.62	342.78	11.78
2793	PEAVINE CREEK	311.62	342.78	11.78
30334	PEMBINA NO 1 APN	178.70	196.57	6.76
30335	PEMBINA NO 2 APN	250.26	275.29	9.46
30336	PEMBINA NO 4 APN	194.61	214.07	7.36
30337	PEMBINA NO 7 APN	142.79	157.07	5.40
30338	PEMBINA NO 8 APN	194.85	214.34	7.37
30339	PEMBURTON HILLS APN	239.06	262.97	9.04
1180	PENHOLD	139.83	153.81	5.29
1607	PENHOLD WEST	155.78	171.36	5.89
30340	PERCY LAKE APN	311.62	342.78	11.78
2280	PETE LAKE	311.62	342.78	11.78
2247	PETE LAKE SOUTH	257.56	283.32	9.74
1714	PICHE LAKE	311.62	342.78	11.78
1610	PICTURE BUTTE	219.23	241.15	8.29
2046	PIONEER	158.16	173.98	5.98
1739	PIPER CREEK	151.38	166.52	5.72
1797	PITLO	311.62	342.78	11.78
1110	PLAIN LAKE	274.58	302.04	10.38
1710	PLEASANT WEST	311.62	342.78	11.78
1858	POE	139.83	153.81	5.29
2173	POISON CREEK	211.25	232.38	7.99
30341	PONOKA APN	245.04	269.54	9.26
1881	PORTERS BUTTE	139.83	153.81	5.29
30342	PRAIRIE CREEK APGC	284.28	312.71	10.75
1246	PRINCESS EAST	139.83	153.81	5.29
1327	PRINCESS SOUTH	139.83	153.81	5.29
1183	PRINCESS WEST	139.83	153.81	5.29
1010	PRINCESS-DENHART	139.83	153.81	5.29
1022	PRINCESS-IDDESLEIGH	139.83	153.81	5.29
2153	PROGRESS	270.39	297.43	10.22
2191	PROGRESS EAST	275.81	303.39	10.43
1304	PROSPERITY	276.61	304.27	10.46
1211	PROVOST MONITOR	287.97	316.77	10.89
1003	PROVOST NORTH	173.97	191.37	6.58
1013	PROVOST SOUTH	185.86	204.45	7.03
1045	PROVOST WEST	254.50	279.95	9.62
1038	PROVOST-KESSLER	274.24	301.66	10.37
30343	PURPLE SPRINGS APS	263.93	290.32	9.98
30344	QUEENIE CREEK APN	311.62	342.78	11.78
1601	QUEENSTOWN	217.00	238.70	8.20

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2026	QUIRK CREEK	139.83	153.81	5.29
30345	RABBIT HILL APN	311.62	342.78	11.78
1741	RABBIT LAKE	311.62	342.78	11.78
2201	RAINBOW LAKE SOUTH	311.62	342.78	11.78
1106	RAINIER	139.83	153.81	5.29
1378	RAINIER SOUTH	149.51	164.46	5.65
1282	RALSTON	139.83	153.81	5.29
1826	RALSTON SOUTH	139.83	153.81	5.29
2148	RAMBLING CREEK	311.62	342.78	11.78
2213	RAMBLING CREEK EAST	311.62	342.78	11.78
1164	RANFURLY	277.37	305.11	10.49
1189	RANFURLY NORTH	193.09	212.40	7.30
1165	RANFURLY WEST	235.50	259.05	8.90
2211	RASPBERRY LAKE	273.83	301.21	10.35
2104	RAT CREEK	139.83	153.81	5.29
2265	RAT CREEK SOUTH	152.52	167.77	5.77
3819	RAT CREEK WEST INTERCONNECT	162.70	178.97	6.15
2193	RAY LAKE SOUTH	311.62	342.78	11.78
2166	RAY LAKE WEST	311.62	342.78	11.78
1209	REDCLIFF	150.26	165.29	5.68
1219	REDCLIFF SOUTH	139.83	153.81	5.29
1838	REDCLIFF SOUTH NO 2	139.83	153.81	5.29
1346	REDCLIFF WEST	146.50	161.15	5.54
30346	REDLANDS APN	139.83	153.81	5.29
30347	REDWATER CONSERVATION PLANT APN	311.62	342.78	11.78
2779	RETHAVEN	224.41	246.85	8.48
2785	RETHAVEN NORTH	217.19	238.91	8.21
1057	RETLAW	139.83	153.81	5.29
1218	RETLAW SOUTH	139.83	153.81	5.29
1392	RIBSTONE	311.62	342.78	11.78
1374	RICH LAKE	311.62	342.78	11.78
1306	RICHMOND	303.05	333.36	11.46
1135	RICINUS	139.83	153.81	5.29
1372	RICINUS SOUTH	139.83	153.81	5.29
1437	RICINUS WEST	139.83	153.81	5.29
2782	RIDGEVALLEY	236.41	260.05	8.94
1949	RIMBEY-WESTEROSE SUMMARY	153.17	168.49	5.79
1510	RIVERCOURSE	311.62	342.78	11.78
1499	ROBB	183.52	201.87	6.94
1336	ROCHESTER	311.62	342.78	11.78
1400	ROCK ISLAND LAKE	311.62	342.78	11.78
1820	ROCK ISLAND LAKE SOUTH NO 2	311.62	342.78	11.78
1134	ROCKYFORD	139.83	153.81	5.29
2715	ROD LAKE	311.62	342.78	11.78
30348	RODINO APN	311.62	342.78	11.78
1468	ROSALIND	142.08	156.29	5.37
30349	ROSE CREEK APN	195.70	215.27	7.40
1579	ROSE LYNN	139.83	153.81	5.29
1885	ROSEGLEN	139.83	153.81	5.29
1466	ROSEMARY	139.83	153.81	5.29
1461	ROSEMARY NORTH	139.83	153.81	5.29
2099	ROSEVEAR SOUTH	177.19	194.91	6.70
2725	ROSSBEAR LAKE	311.62	342.78	11.78
1706	OURKE CREEK EAST	311.62	342.78	11.78
1540	ROWLEY	187.43	206.17	7.09
1299	ROYAL PARK	173.96	191.36	6.58
1530	RUMSEY	193.86	213.25	7.33
1867	RUMSEY NORTH NO 2	256.10	281.71	9.68
1600	RUMSEY WEST	237.58	261.34	8.98
2261	RUSSELL CREEK	311.62	342.78	11.78
30350	RYLEY APN	239.05	262.96	9.04
30351	SADDLE HILLS APGP	265.12	291.63	10.02
1311	SADDLE LAKE NORTH	236.86	260.55	8.96
1310	SADDLE LAKE WEST	289.01	317.91	10.93

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5004	SALESKI	311.62	342.78	11.78
2281	SAND CREEK	151.03	166.13	5.71
30352	SANDY LAKE APN	311.62	342.78	11.78
5119	SATURN	304.48	334.93	11.51
2758	SAWN LAKE	311.62	342.78	11.78
2792	SAWN LAKE EAST	311.62	342.78	11.78
1537	SCOTFIELD	224.40	246.84	8.48
1036	SEDALIA NORTH	232.17	255.39	8.78
1023	SEDALIA SOUTH	139.83	153.81	5.29
1114	SEGEWICK	311.62	342.78	11.78
1395	SEGEWICK EAST	311.62	342.78	11.78
1403	SEGEWICK NORTH	295.98	325.58	11.19
1447	SEIU CREEK	139.83	153.81	5.29
1370	SEPTEMBER LAKE NORTH	311.62	342.78	11.78
1847	SERVICEBERRY CREEK	139.83	153.81	5.29
3862	SEVERN CREEK INTERCONNECTION	139.83	153.81	5.29
1871	SHARPLES	139.83	153.81	5.29
30353	SHARPLES APS	139.83	153.81	5.29
1846	SHARROW SOUTH NO 2	139.83	153.81	5.29
2783	SHEKILIE RIVER EAST	311.62	342.78	11.78
2276	SHEKILIE RIVER NORTH	311.62	342.78	11.78
2798	SHERRI VAIL	174.15	191.57	6.58
5116	SIERRA	311.62	342.78	11.78
2184	SILVER VALLEY	311.62	342.78	11.78
2170	SILVERWOOD	311.62	342.78	11.78
1806	SIMON LAKES	311.62	342.78	11.78
2028	SIMONETTE	257.80	283.58	9.75
5167	SIMONETTE EAST	257.79	283.57	9.75
1354	SLAWA NORTH	282.31	310.54	10.67
2235	SLIMS LAKE	311.62	342.78	11.78
2137	SLOAT CREEK	311.62	342.78	11.78
1521	SMITH	311.62	342.78	11.78
1637	SMITH WEST	311.62	342.78	11.78
30354	SNAKE CREEK APSI	311.62	342.78	11.78
2165	SNEDDON CREEK	311.62	342.78	11.78
2253	SNIPE LAKE	311.62	342.78	11.78
2264	SNOWFALL CREEK	311.62	342.78	11.78
2763	SNUFF MOUNTAIN	199.20	219.12	7.53
5110	SNUFF MOUNTAIN NORTH	204.93	225.42	7.75
30355	SOUTH CARROT APN	153.24	168.56	5.79
1065	SOUTH ELKTON	234.68	258.15	8.87
1556	SOUTH SASKATCHEWAN RIVER	251.87	277.06	9.52
1580	SPEAR LAKE	310.87	341.96	11.75
1856	SPOTTED CREEK	166.24	182.86	6.29
1341	SPRUCEFIELD	311.62	342.78	11.78
1487	SPURFIELD	311.62	342.78	11.78
1581	SQUARE LAKE	311.62	342.78	11.78
2775	SQUIRREL MOUNTAIN	292.33	321.56	11.05
1519	ST. BRIDES	287.35	316.09	10.86
1414	ST. LINA	286.86	315.55	10.85
1415	ST. LINA NORTH	311.62	342.78	11.78
1416	ST. LINA WEST	293.32	322.65	11.09
1534	STANDARD	139.83	153.81	5.29
1131	STANMORE	139.83	153.81	5.29
1156	STANMORE SOUTH	139.83	153.81	5.29
1371	STEELE LAKE	311.62	342.78	11.78
2284	STEEN RIVER	311.62	342.78	11.78
1308	STETTLER SOUTH	233.22	256.54	8.82
1388	STEVEVILLE	139.83	153.81	5.29
1565	STONEY CREEK	301.19	331.31	11.39
1566	STONEY CREEK WEST	265.25	291.78	10.03
1115	STRACHAN	139.83	153.81	5.29
30356	STRATHMORE 2 NORTH APS	182.72	200.99	6.91
30357	STRATHMORE 2 SOUTH APS	139.83	153.81	5.29

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1179	STROME-HOLMBERG	166.22	182.84	6.28
30392	STURGEON APN	311.62	342.78	11.78
2030	STURGEON LAKE SOUTH	291.17	320.29	11.01
1423	SUFFIELD WEST	139.83	153.81	5.29
1193	SULLIVAN LAKE	191.68	210.85	7.25
1516	SUNDANCE CREEK	226.84	249.52	8.58
30358	SUNDANCE CREEK APN	226.84	249.52	8.58
1595	SUNDANCE CREEK EAST	158.45	174.30	5.99
30359	SUNNYBROOK APN	217.69	239.46	8.23
1079	SUNNYNOOK	139.83	153.81	5.29
2795	SUNVALLEY	178.84	196.72	6.76
1054	SYLVAN LAKE	139.83	153.81	5.29
1187	SYLVAN LAKE EAST NO 1	139.83	153.81	5.29
1855	SYLVAN LAKE EAST NO 2	139.83	153.81	5.29
1191	SYLVAN LAKE SOUTH	152.30	167.53	5.76
1055	SYLVAN LAKE WEST	150.23	165.25	5.68
30360	TABER NORTH APS	219.67	241.64	8.31
2082	TANGENT	302.22	332.44	11.43
2121	TANGENT B	302.04	332.24	11.42
2208	TANGENT EAST	311.62	342.78	11.78
2157	TANGHE CREEK	311.62	342.78	11.78
2204	TANGHE CREEK NO 2	311.62	342.78	11.78
2747	TANGHE CREEK NO 3	311.62	342.78	11.78
1440	TAPLOW	139.83	153.81	5.29
1837	TAWADINA CREEK	139.83	153.81	5.29
2076	TEEPEE CREEK	311.62	342.78	11.78
5027	THICKWOOD HILLS	311.62	342.78	11.78
30361	THIRD LAKE NORTH APS	139.83	153.81	5.29
1377	THORHILD	311.62	342.78	11.78
1430	THORHILD WEST	251.82	277.00	9.52
6005	THORNBURY EAST	311.62	342.78	11.78
6002	THORNBURY MARIANA	311.62	342.78	11.78
6001	THORNBURY NORTH (AG THORN)	311.62	342.78	11.78
6000	THORNBURY WEST	311.62	342.78	11.78
30362	THORSBY A APN	227.95	250.75	8.62
30363	THORSBY B APN	223.46	245.81	8.45
1029	THREE HILLS CREEK	147.16	161.88	5.56
1335	THREE HILLS CREEK WEST	139.83	153.81	5.29
30365	THUNDER APN	311.62	342.78	11.78
30364	THUNDER B APN	311.62	342.78	11.78
1348	TIDE LAKE	139.83	153.81	5.29
1639	TIDE LAKE B	139.83	153.81	5.29
1331	TIDE LAKE EAST	139.83	153.81	5.29
1268	TIDE LAKE NORTH	139.83	153.81	5.29
1223	TIDE LAKE SOUTH	139.83	153.81	5.29
1412	TIELAND	311.62	342.78	11.78
1314	TILLEBROOK	139.83	153.81	5.29
1644	TILLEBROOK WEST	139.83	153.81	5.29
1169	TILLEY	139.83	153.81	5.29
1839	TILLEY SOUTH NO 2	225.04	247.54	8.51
2769	TIMBERWOLF	311.62	342.78	11.78
30366	TOAD LAKE APN	311.62	342.78	11.78
30367	TOMAHAWK CREEK APN	302.02	332.22	11.42
2116	TONY CREEK NORTH	235.06	258.57	8.89
2754	TOPLAND	311.62	342.78	11.78
1841	TORLEA EAST	170.31	187.34	6.44
1621	TORRINGTON EAST	139.83	153.81	5.29
1869	TORRINGTON EAST NO 2	139.83	153.81	5.29
30368	TRAPPERS LAKE APN	311.62	342.78	11.78
1442	TRAVERS	139.83	153.81	5.29
5105	TREMBLAY	290.99	320.09	11.00
5106	TREMBLAY NO 2	290.96	320.06	11.00
5107	TREMBLAY NO 3	291.07	320.18	11.00
30369	TRIBUTE APN	311.62	342.78	11.78

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1574	TROCHU	175.76	193.34	6.65
1848	TUDOR	139.83	153.81	5.29
1343	TWEEDIE	311.62	342.78	11.78
1256	TWEEDIE SOUTH	311.62	342.78	11.78
1699	TWELVE MILE COULEE	147.78	162.56	5.59
30370	TWIN LAKES APN	311.62	342.78	11.78
1190	TWINING	139.83	153.81	5.29
1066	TWINING NORTH	139.83	153.81	5.29
3113	TWINLAKES CREEK SALES	311.62	342.78	11.78
2224	TWO CREEKS	311.62	342.78	11.78
2229	TWO CREEKS EAST	311.62	342.78	11.78
1120	UKALTA	269.41	296.35	10.19
1317	UKALTA EAST	229.87	252.86	8.69
1250	UNITY BORDER	217.19	238.91	8.21
1154	VALE	139.83	153.81	5.29
1212	VALE EAST	147.93	162.72	5.59
2107	VALHALLA	267.42	294.16	10.11
2189	VALHALLA EAST	285.66	314.23	10.80
2227	VALHALLA NO 2	267.37	294.11	10.11
1801	VANDERSTEENE LAKE	311.62	342.78	11.78
30371	VANTAGE APN	211.26	232.39	7.99
2788	VEDA	306.88	337.57	11.60
1056	VERGER	139.83	153.81	5.29
1077	VERGER-HOMESTEAD	139.83	153.81	5.29
1203	VERGER-MILICENT	139.83	153.81	5.29
30372	VERMILION APN	311.62	342.78	11.78
30373	VERMILION RIVER APN	311.62	342.78	11.78
30374	VERNON LAKE APN	232.74	256.01	8.80
3916	VETERAN SUMMARY	282.98	311.28	10.70
1606	VICTOR	265.43	291.97	10.04
1347	VIKING EAST	174.45	191.90	6.60
30375	VIKING FIELD APN	170.31	187.34	6.44
1257	VIKING NORTH	240.51	264.56	9.09
30376	VIKING SOUTH APN	283.04	311.34	10.70
30377	VILLENEUVE APN	311.62	342.78	11.78
1464	VILNA	311.62	342.78	11.78
1527	VIMY	311.62	342.78	11.78
2034	VIRGINIA HILLS	311.62	342.78	11.78
1076	VULCAN	139.83	153.81	5.29
1724	WABASCA	311.62	342.78	11.78
1669	WADDELL CREEK	311.62	342.78	11.78
1736	WADDELL CREEK WEST	311.62	342.78	11.78
30378	WAINWRIGHT APN	311.62	342.78	11.78
1383	WAINWRIGHT EAST	311.62	342.78	11.78
1199	WAINWRIGHT SOUTH	293.57	322.93	11.10
6015	WANDER TOWER (TALISMAN)	311.62	342.78	11.78
1822	WANDERING RIVER	311.62	342.78	11.78
1340	WARDLOW EAST	139.83	153.81	5.29
30379	WARNER APS	311.62	342.78	11.78
2133	WARRENSVILLE	311.62	342.78	11.78
1353	WARSPITE	222.26	244.49	8.40
1118	WARWICK	168.81	185.69	6.38
1173	WARWICK SOUTH	189.57	208.53	7.17
3948	WARWICK SOUTHEAST INTERCONNECTION	159.52	175.47	6.03
2029	WASKAHIGAN	193.23	212.55	7.31
2160	WATER VALLEY	139.83	153.81	5.29
1945	WATERTON NO 1 / WATERTON NO 2 SUMMARY	139.83	153.81	5.29
2123	WATINO	290.10	319.11	10.97
1570	WATTS	147.50	162.25	5.58
1021	WAYNE NORTH	150.63	165.69	5.70
1039	WAYNE-DALUM	139.83	153.81	5.29
1107	WAYNE-ROSEBUD	139.83	153.81	5.29
1585	WEASEL CREEK	268.90	295.79	10.17
30380	WEASEL CREEK APN	311.62	342.78	11.78

Receipt Point Number	Receipt Point Name	FT-R Demand Rate per Month Price Point "B" (\$/10 ³ m ³)	FT-RN Demand Rate per Month (\$/10 ³ m ³)	IT-R Rate per Day (\$/10 ³ m ³)
2207	WEBSTER	311.62	342.78	11.78
2248	WEBSTER NORTH	311.62	342.78	11.78
1825	WELLING	293.00	322.30	11.08
2158	WEMBLEY	250.55	275.61	9.47
30381	WEST LETHBRIDGE APS	166.49	183.14	6.29
2120	WEST PEMBINA SOUTH	149.18	164.10	5.64
1188	WEST VIKING	208.93	229.82	7.90
1321	WESTLOCK	311.62	342.78	11.78
3871	WESTLOCK SALES INTERCONNECTION	311.62	342.78	11.78
1787	WHISTWOW	311.62	342.78	11.78
2701	WHITBURN EAST	292.15	321.37	11.05
1094	WHITECOURT	253.95	279.35	9.60
2075	WHITELAW	301.84	332.02	11.41
2055	WHITEMUD EAST	269.34	296.27	10.18
3917	WHITEMUD WEST-WHITEMUD RIVER SUMMARY	281.32	309.45	10.64
1345	WHITFORD	214.99	236.49	8.13
1684	WIAU LAKE	311.62	342.78	11.78
2005	WILDCAT HILLS	139.83	153.81	5.29
1661	WILDHAY RIVER	168.57	185.43	6.37
5157	WILDHAY RIVER SOUTH	168.56	185.42	6.37
30382	WILDMERE NORTH APN	311.62	342.78	11.78
30383	WILDMERE SOUTH APN	311.62	342.78	11.78
1650	WILDUNN CREEK EAST	139.83	153.81	5.29
1049	WILDUNN CREEK-BURFIELD	139.83	153.81	5.29
2014	WILLESDEN GREEN	139.83	153.81	5.29
2112	WILLESDEN GREEN NORTH	139.83	153.81	5.29
1428	WILLINGDON	190.54	209.59	7.20
1652	WILLOW RIVER	311.62	342.78	11.78
1759	WILLOW RIVER NORTH	311.62	342.78	11.78
2019	WILSON CREEK	188.63	207.49	7.13
2171	WILSON CREEK SOUTHEAST	190.02	209.02	7.18
1046	WIMBORNE	139.83	153.81	5.29
1234	WIMBORNE NORTH	139.83	153.81	5.29
2707	WINAGAMI LAKE	311.62	342.78	11.78
2012	WINDFALL	191.10	210.21	7.23
30384	WINDMILL RENTAL APN	311.62	342.78	11.78
1577	WINEFRED RIVER	311.62	342.78	11.78
1628	WINEFRED RIVER NORTH	311.62	342.78	11.78
1671	WINEFRED RIVER SOUTH	311.62	342.78	11.78
30385	WINNIFRED APS	311.62	342.78	11.78
1070	WINTERING HILLS	139.83	153.81	5.29
1104	WINTERING HILLS EAST	139.83	153.81	5.29
2147	WITHROW	146.43	161.07	5.54
2124	WOKING	311.62	342.78	11.78
30386	WOKING APGP	311.62	342.78	11.78
30387	WOLF CREEK APN	291.67	320.84	11.03
2214	WOLVERINE RIVER	311.62	342.78	11.78
1035	WOOD RIVER	193.10	212.41	7.30
2765	WOOSTER	185.76	204.34	7.02
2057	WORSLEY EAST	310.19	341.21	11.73
30388	WRENTHAM EAST APS	311.62	342.78	11.78
30389	YATES APN	225.15	247.67	8.51
30390	YEKAU LAKE APN	311.62	342.78	11.78
1342	YOUNGSTOWN	212.68	233.95	8.04
2060	ZAMA LAKE	311.62	342.78	11.78
1944	ZAMA LAKE SUMMARY	311.62	342.78	11.78

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)
2000	ALBERTA-B.C. BORDER	5.01	0.1811
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	4.55	0.1646
31110	ALLIANCE EDSON INTERCONNECT APN	4.55	0.1646
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	4.55	0.1646
3002	BOUNDARY LAKE BORDER	4.55	0.1646
1958	EMPRESS BORDER	5.62	0.2034
3886	GORDONDALE BORDER	4.55	0.1646
6404	MCNEILL BORDER	5.62	0.2034

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
31000	A.T. PLASTICS SALES APN	4.55	0.1646	Yes
31001	ADM AGRI INDUSTRIES SALES APN	4.55	0.1646	Yes
3880	AECO INTERCONNECTION	4.55	0.1646	
31003	AGRIUM CARSELAND SALES APS	4.55	0.1646	
31002	AGRIUM FT. SASK SALES APN	4.55	0.1646	Yes
31004	AGRIUM REDWATER SALES APN	4.55	0.1646	
31005	AINSWORTH SALES APGP	4.55	0.1646	
31006	AIR LIQUIDE SALES APN	4.55	0.1646	
3214	AKUINU RIVER WEST SALES	4.55	0.1646	
31007	ALBERTA ENVIROFUELS SALES APN	4.55	0.1646	Yes ²
31008	ALBERTA HOSPITAL SALES APN	4.55	0.1646	Yes
3868	ALBERTA-MONTANA BORDER	4.55	0.1646	
3059	ALLISON CREEK SALES	4.55	0.1646	
31009	ALTASTEEL SALES APN	4.55	0.1646	Yes ²
3562	AMOCO SALES (BP SALES TAP)	4.55	0.1646	
31012	APL JASPER SALES APN	4.55	0.1646	Yes
3488	ARDLEY SALES	4.55	0.1646	
3237	ASPEN SALES	4.55	0.1646	
3216	AURORA NO 2 SALES	4.55	0.1646	
3135	AURORA SALES	4.55	0.1646	
3423	BASHAW WEST SALES	4.55	0.1646	
31013	BAYMAG SALES APS	4.55	0.1646	
31014	BEAR CREEK COGEN SALES APGP	4.55	0.1646	
3068	BEAVER HILLS SALES	4.55	0.1646	
3268	BENBOW SOUTH SALES	4.55	0.1646	
3933	BIG EDDY INTERCONNECTION	4.55	0.1646	
3067	BIGSTONE SALES	4.55	0.1646	
3468	BLEAK LAKE SALES	4.55	0.1646	
3225	BOTHA SALES	4.55	0.1646	
3259	BOULDER CREEK SALES	4.55	0.1646	
3164	BRAINARD LAKE SALES	4.55	0.1646	
3918	BUFFALO CREEK INTERCONNECTION	4.55	0.1646	
31015	BURDETT COGEN SALES APS	4.55	0.1646	
3265	BURNT TIMBER SALES	4.55	0.1646	
3204	CABIN SALES	4.55	0.1646	
3109	CALDWELL SALES	4.55	0.1646	
31016	CALGARY ENERGY CENTRE SALES APS	4.55	0.1646	Yes
3634	CANOE LAKE SALES	4.55	0.1646	
3165	CANOE LAKE SALES NO 2	4.55	0.1646	
3866	CARBON INTERCONNECTION	4.55	0.1646	
3484	CARIBOU LAKE SALES	4.55	0.1646	
3157	CARIBOU LAKE SOUTH SALES	4.55	0.1646	
3106	CARMON CREEK SALES	4.55	0.1646	
3248	CARMON CREEK EAST SALES	4.55	0.1646	
3101	CAROLINE SALES	4.55	0.1646	
31017	CARSELAND COGEN SALES APS	4.55	0.1646	
3275	CARSON CREEK SALES	4.55	0.1646	
3495	CAVALIER SALES	4.55	0.1646	
31018	CHAIN LAKES COOP SALES APS	4.55	0.1646	
3907	CHANCELLOR INTERCONNECTION	4.55	0.1646	
3151	CHEECHAM WEST NO 2 SALES	4.55	0.1646	
3622	CHEECHAM WEST SALES	4.55	0.1646	
6014	CHEVRON AURORA SALES	4.55	0.1646	
31019	CHEVRON FT. SASK SALES APN	4.55	0.1646	Yes
3097	CHICKADEE CREEK SALES	4.55	0.1646	
3305	CHIGWELL NORTH SALES	4.55	0.1646	
3496	CHIPEWYAN RIVER SALES	4.55	0.1646	
3163	CHRISTINA LAKE NORTH SALES	4.55	0.1646	
31020	CLOVERBAR FIBERGLASS SALES APN	4.55	0.1646	Yes

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
31021	CLOVERBAR POWER PLANT SALES APN	4.55	0.1646	Yes
3158	CLYDE NORTH SALES	4.55	0.1646	
31022	COALDALE COGEN SALES APS	4.55	0.1646	
1417	COLD LAKE BORDER	4.55	0.1646	
3220	COLEMAN NO 2 SALES	4.55	0.1646	
3168	COLLICUTT SALES	4.55	0.1646	
3239	CONKLIN SALES	4.55	0.1646	
3235	CORNER LAKE SALES	4.55	0.1646	
3416	COUSINS A SALES	4.55	0.1646	
1963	COUSINS B & C SALES	4.55	0.1646	
3483	CRAMMOND SALES	4.55	0.1646	
3202	CRANBERRY LAKE EAST SALES	4.55	0.1646	
3219	CRANBERRY LAKE EAST SALES NO 2	4.55	0.1646	
3105	CRANBERRY LAKE SALES	4.55	0.1646	
3897	CROSSFIELD EAST INTERCONNECTION	4.55	0.1646	
3172	CROSSFIELD SALES	4.55	0.1646	
5024	CROW LAKE SALES	4.55	0.1646	
3071	CYNTHIA SALES	4.55	0.1646	
3199	DAWES LAKE NORTH SALES	4.55	0.1646	
3147	DAWES LAKE SALES	4.55	0.1646	
3184	DAWES LAKE SALES NO 2	4.55	0.1646	
3119	DEADRICK CREEK SALES (RETURN RUN)	4.55	0.1646	
3085	DEEP VALLEY CREEK SALES	4.55	0.1646	
3124	DEEP VALLEY CREEK SOUTH SALES	4.55	0.1646	
31023	DEGUSSA CANADA INC. SALES APN	4.55	0.1646	
3465	DEMMITT SALES	4.55	0.1646	
3121	DEMMITT SALES NO 2	4.55	0.1646	
3277	DEMMITT NO 3 SALES	4.55	0.1646	
31024	DEVONIA LAKE SALES APN	4.55	0.1646	
6011	DOVER SALES	4.55	0.1646	
3186	DUNKIRK RIVER SALES	4.55	0.1646	
3098	DUTCH CREEK SALES	4.55	0.1646	
3632	EAST CALGARY SALES	4.55	0.1646	
31027	EASYFORD SALES APN	4.55	0.1646	
31028	ECHO MIDPOINT SALES APN	4.55	0.1646	
3175	EGG LAKE SALES	4.55	0.1646	
3129	EKWAN SALES	4.55	0.1646	
3456	ELK POINT SALES	4.55	0.1646	
3082	ELK RIVER SOUTH SALES	4.55	0.1646	
3270	ELK RIVER SOUTH NO 2 SALES	4.55	0.1646	
31029	ENVIROFORS PRESERVERS SALES APN	4.55	0.1646	Yes ²
3469	EVERGREEN SALES	4.55	0.1646	
31030	EXSHAW LIME SALES APS	4.55	0.1646	
31031	FALHER ALFALFA PLANT 1 SALES APWM	4.55	0.1646	Yes
31032	FALHER ALFALFA PLANT 2 SALES APWM	4.55	0.1646	Yes
3185	FAWCETT RIVER NORTH SALES	4.55	0.1646	
3159	FAWCETT RIVER SALES	4.55	0.1646	
3107	FERGUSON SALES	4.55	0.1646	
3623	FERINTOSH NORTH SALES (RETURN RUN)	4.55	0.1646	
3430	FERINTOSH SALES	4.55	0.1646	
3182	FERRIER SOUTH A SALES	4.55	0.1646	
3077	FIRE CREEK SALES	4.55	0.1646	
3154	FIREBAG SALES	4.55	0.1646	
3138	FISHER CREEK SALES	4.55	0.1646	
31033	FORESTBURG SALES APNI	4.55	0.1646	
3247	FORT KENT NO 2 SALES	4.55	0.1646	
31034	FORT MACLEOD COGEN SALES APS	4.55	0.1646	
31036	FT SASK SULPHIDES SALES APN	4.55	0.1646	Yes
31035	FT SASK VEGETABLE OIL SALES APN	4.55	0.1646	
31010	FT. SASK FRAC SALES APN	4.55	0.1646	Yes
31011	FT. SASK UTILITY SALES APN	4.55	0.1646	Yes
3490	GAETZ LAKE SALES	4.55	0.1646	
3128	GARRINGTON SALES	4.55	0.1646	
3616	GAS CITY SALES	4.55	0.1646	
31037	GENESEE PLANT GROUP SALES APN	4.55	0.1646	
31038	GEON CANADA INC. SALES APN	4.55	0.1646	
31039	GEORGIA PACIFIC SALES APN	4.55	0.1646	Yes
3201	GERMAIN SALES	4.55	0.1646	
3195	GILBY SALES	4.55	0.1646	
3624	GODS LAKE SALES (RETURN RUN)	4.55	0.1646	
3087	GOLD CREEK SALES	4.55	0.1646	
31040	GOLDEN SPIKE SALES APN	4.55	0.1646	
3213	GORDONDALE EAST SALES	4.55	0.1646	

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
31041	GRANDE CACHE MINE SALES APGC	4.55	0.1646	
3055	GRANDE PRAIRIE SALES	4.55	0.1646	
3183	GRANOR SALES	4.55	0.1646	
3464	GREENCOURT WEST SALES	4.55	0.1646	
3229	GRIST LAKE SALES	4.55	0.1646	
3117	GRIZZLY SALES	4.55	0.1646	
3224	HANGINGSTONE SALES	4.55	0.1646	
3414	HANNA SOUTH B SALES	4.55	0.1646	
3217	HARMATTAN NO 2 SALES	4.55	0.1646	
3437	HARMATTAN SALES	4.55	0.1646	
3615	HAYNES SALES	4.55	0.1646	
3100	HEART RIVER SALES	4.55	0.1646	
3240	HEART RIVER NO 2 SALES	4.55	0.1646	
31091	HEARTLAND OFFGAS SALES APN	4.55	0.1646	Yes
31042	HEARTLAND UPGRADER SALES APN	4.55	0.1646	
3276	HEISLER SALES	4.55	0.1646	
3162	HOOLE SALES NO 2	4.55	0.1646	
3181	HOOLE SALES NO 3	4.55	0.1646	
3153	HORIZON SALES	4.55	0.1646	
31043	HR MILNER POWER PLANT SALES APGC	4.55	0.1646	
3125	HUGGARD CREEK SALES	4.55	0.1646	
31044	HUSKY OIL LLOYDMINISTER SALES APN	4.55	0.1646	Yes
31045	I.O.L STRATHCONA REFINERY SALES APN	4.55	0.1646	Yes ²
3472	INNISFAIL SALES	4.55	0.1646	
3193	IPIATIK LAKE SALES	4.55	0.1646	
3282	IROQUOIS CREEK SALES	4.55	0.1646	
3156	JACKFISH SALES	4.55	0.1646	
3166	JACKPINE SALES	4.55	0.1646	
3133	JACKPOT CREEK SALES (RETURN RUN)	4.55	0.1646	
3860	JANUARY CREEK INTERCONNECTION	4.55	0.1646	
6012	JAPAN CANADA SALES	4.55	0.1646	
3246	JAPAN CANADA NO 2 SALES	4.55	0.1646	
3618	JENNER EAST SALES	4.55	0.1646	
3864	JOFFRE INTERCONNECTION	4.55	0.1646	
3269	JONES LAKE NO 2 SALES	4.55	0.1646	
3244	JOSLYN CREEK NORTH SALES	4.55	0.1646	
3152	JOSLYN CREEK SALES	4.55	0.1646	
3078	JUDY CREEK SALES	4.55	0.1646	
31129	JUMPING POUND SALES APS	4.55	0.1646	
3273	KAYBOB SALES	4.55	0.1646	
3222	KAYBOB SOUTH NO 3 SALES	4.55	0.1646	
3242	KAYBOB SOUTH SALES	4.55	0.1646	
3192	KEARL SALES	4.55	0.1646	
31046	KEEPHILLS 3 SALES APN	4.55	0.1646	
3179	KENT SALES	4.55	0.1646	
3150	KETTLE RIVER NORTH NO 2 SALES	4.55	0.1646	
3249	KETTLE RIVER SALES	4.55	0.1646	
3258	KIDNEY LAKE SALES	4.55	0.1646	
3203	KOMIE EAST SALES	4.55	0.1646	
3931	KV OIL SANDS EX	4.55	0.1646	
3476	LAC LA BICHE SALES	4.55	0.1646	
31047	LAFARGE SALES APS	4.55	0.1646	
31048	LAMB WESTON SALES APS	4.55	0.1646	
3460	LANDON LAKE SALES	4.55	0.1646	
31049	LEGAL ALFALFA SALES APN	4.55	0.1646	
3605	LEMING LAKE SALES	4.55	0.1646	
3187	LITTLE SUNDANCE SALES	4.55	0.1646	
3196	LIVOCK SALES	4.55	0.1646	
3474	LLOYD CREEK SALES	4.55	0.1646	
3482	LONE PINE CREEK SALES	4.55	0.1646	
3606	LOSEMAN LAKE SALES	4.55	0.1646	
3080	LOUISE CREEK SALES	4.55	0.1646	
3236	MACKAY SALES	4.55	0.1646	
3146	MAHIHKAN SALES	4.55	0.1646	
31096	MANAWAN LAKE SALES APN	4.55	0.1646	
31099	MASKWA CREEK SALES APN	4.55	0.1646	
3604	MARGUERITE LAKE SALES	4.55	0.1646	
3209	MARLOW CREEK SALES	4.55	0.1646	
3110	MARSH HEAD CREEK WEST SALES	4.55	0.1646	
31050	MCCAIN FOODS SALES APS	4.55	0.1646	
3233	MEADOW CREEK SALES	4.55	0.1646	
3211	MEGA RIVER SALES	4.55	0.1646	
6021	MILDRED LAKE NORTH SALES	4.55	0.1646	

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
3120	MILDRED LAKE SALES	4.55	0.1646	
31051	MILLAR WESTERN FOREST PROD LTD SALES APNI	4.55	0.1646	Yes
3111	MINNOW LAKE SOUTH SALES	4.55	0.1646	
31052	MITSUE PLANT SALES APNI	4.55	0.1646	
3889	MITSUE SALES INTERCONNECTION	4.55	0.1646	
31053	MOBIL FUEL GAS SALES APN	4.55	0.1646	Yes
31521	MONTANA BAND AP	4.55	0.1646	
3167	MOOREHEAD SALES	4.55	0.1646	
3930	MOOSA EXCHANGE	4.55	0.1646	
3261	MUSKEG CREEK SALES	4.55	0.1646	
3280	MUSKWA RIVER SALES	4.55	0.1646	
3208	MUSREAU LAKE NO 2 SALES	4.55	0.1646	
31055	NCL REDWATER FRACTIONATOR SALES APN	4.55	0.1646	
3479	NOSEHILL CREEK NORTH SALES	4.55	0.1646	
3470	NOSEHILL CREEK SALES	4.55	0.1646	
31056	NOVA CHEMICALS SALES APS	4.55	0.1646	
31057	OBED MOUNTAIN COAL SALES APN	4.55	0.1646	
31098	OHATON SALES APN	4.55	0.1646	
3478	ONETREE SALES	4.55	0.1646	
3300	OTAUWAU SALES	4.55	0.1646	
3072	PADDY CREEK SALES	4.55	0.1646	
31058	PEMBINA CTS NO 9 SALES APN	4.55	0.1646	
31059	PETROCAN AIR PRODUCTS SALES APN	4.55	0.1646	Yes ²
31060	PETROCAN REFINERY SALES APN	4.55	0.1646	Yes ²
31061	PIGEON LAKE SALES APN	4.55	0.1646	
3444	PINCHER CREEK SALES	4.55	0.1646	
3086	PINE CREEK SALES	4.55	0.1646	
3178	POINTE LA BICHE SALES	4.55	0.1646	
31062	PRAIRIE CREEK SALES APGC	4.55	0.1646	
3174	QUIRK CREEK SALES NO 2	4.55	0.1646	
3076	RAINBOW SALES	4.55	0.1646	
3131	RASPBERRY LAKE SALES	4.55	0.1646	
3819	RAT CREEK WEST INTERCONNECT	4.55	0.1646	
31063	RED DEER GRAIN PROCESSORS SALES APN	4.55	0.1646	Yes
31064	REDWATER COGEN SALES APN	4.55	0.1646	
31120	REDWATER CONSERVATION PLANT SALES APN	4.55	0.1646	
31344	REDWATER UPGRADER UTILITY SALES APN	4.55	0.1646	
31065	RENAISSANCE SALES APS	4.55	0.1646	
3256	RESTHAVEN SALES	4.55	0.1646	
3283	RIMBEY SALES	4.55	0.1646	
31066	ROCKY RAPIDS SALES APN	4.55	0.1646	
3635	ROD LAKE SALES DELIVERY	4.55	0.1646	
31093	RODINO SALES APN	4.55	0.1646	
31067	ROGERS SUGAR SALES APS	4.55	0.1646	Yes
3448	ROSS CREEK SALES	4.55	0.1646	
3189	SAAMIS SALES	4.55	0.1646	
3095	SAKWATAMAU SALES	4.55	0.1646	
3139	SALESKI SALES	4.55	0.1646	
3050	SARATOGA SALES	4.55	0.1646	
3609	SARRAIL SALES	4.55	0.1646	
3207	SATURN SALES	4.55	0.1646	
3301	SAULTEAUX SALES	4.55	0.1646	
3241	SAWN LAKE EAST NO 2 SALES	4.55	0.1646	
3238	SAWN LAKE EAST SALES	4.55	0.1646	
31068	SCHULLER INT JOHNS MANVILLE SALES APS	4.55	0.1646	Yes
31069	SCOTFORD UP EXP PHASE 1 SALES APN	4.55	0.1646	
3264	SEDGEWICK SALES	4.55	0.1646	
3862	SEVERN CREEK INTERCONNECTION	4.55	0.1646	
3613	SHANTZ SALES	4.55	0.1646	
31070	SHEERNESS SALES APSI	4.55	0.1646	
31071	SHELL SCOTFORD SALES APN	4.55	0.1646	
31072	SHELL UPGRADER MASTER SALES APN	4.55	0.1646	
31127	SHEPARD ENERGY CENTRE SALES APS	4.55	0.1646	Yes
31073	SHERRITT INTERNATIONAL SALES APN	4.55	0.1646	Yes
3494	SILVER VALLEY SALES	4.55	0.1646	
3274	SIMONETTE NO 2 SALES	4.55	0.1646	
31074	SLAVE LAKE PULP MILL SALES APNI	4.55	0.1646	
3210	SNUFF MOUNTAIN NORTH SALES	4.55	0.1646	
3099	SOUSA CREEK EAST SALES	4.55	0.1646	
3140	SOUTH ELKTON SALES	4.55	0.1646	
3149	SOUTH TERMINAL SALES	4.55	0.1646	
3429	ST. PAUL SALES	4.55	0.1646	
3272	STEEN RIVER SALES	4.55	0.1646	

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" (\$/GJ)	IT-D Rate per Day (\$/GJ)	Subject to ATCO Pipelines Franchise Fees ¹
3600	STORNHAM COULEE SALES	4.55	0.1646	
3271	STRACHAN SALES	4.55	0.1646	
31075	STRATHCONA BUILDING PRODUCTS SALES APN	4.55	0.1646	Yes
31076	STYRENE PLANT SALES APN	4.55	0.1646	
31077	SUMMIT LIME WORKS SALES APSI	4.55	0.1646	Yes
31078	SUN GRO HORTICULTURE LTD SALES APN	4.55	0.1646	
3130	SUNDANCE CREEK EAST SALES	4.55	0.1646	
3205	SUNDAY CREEK SOUTH NO 2 SALES	4.55	0.1646	
3497	SUNDAY CREEK SOUTH SALES	4.55	0.1646	
31092	SWAN HILLS MISCIBLE INJECTION SALES APN	4.55	0.1646	
31079	SWAN HILLS WASTE TREATMENT SALES APN	4.55	0.1646	
31080	TABER COGEN SALES APS	4.55	0.1646	
3218	TEEPÉE CREEK SALES	4.55	0.1646	
31081	TRANSALTA POWER PLANTS SALES APN	4.55	0.1646	
3198	TREMBLAY NO 2 SALES	4.55	0.1646	
3221	TREMBLAY WEST SALES	4.55	0.1646	
31122	TRIBUTE SALES APN	4.55	0.1646	
3144	TUCKER LAKE SLS	4.55	0.1646	
3113	TWINLAKES CREEK SALES	4.55	0.1646	
1250	UNITY BORDER	4.55	0.1646	
31082	UNIVERSITY OF ALBERTA SALES APN	4.55	0.1646	Yes
3088	VALHALLA SALES	4.55	0.1646	
31083	VIOLET GROVE SALES APN	4.55	0.1646	
3103	VIRGO SALES	4.55	0.1646	
3206	WAPASU CREEK SALES	4.55	0.1646	
3281	WAPITI CENTRAL SALES	4.55	0.1646	
3227	WAPITI NORTH SALES	4.55	0.1646	
3251	WAPITI SOUTH SALES	4.55	0.1646	
3177	WARWICK SOUTH SALES	4.55	0.1646	
3948	WARWICK SOUTHEAST INTERCONNECTION	4.55	0.1646	
3074	WATERTON SALES	4.55	0.1646	
3171	WATERTON SALES NO 1	4.55	0.1646	
3254	WATINO SALES	4.55	0.1646	
3412	WAYNE NORTH B SALES	4.55	0.1646	
31084	WELDWOOD HINTON SALES APN	4.55	0.1646	Yes
3255	WEMBLEY NO 2 SALES	4.55	0.1646	
3114	WEMBLEY SALES	4.55	0.1646	
3173	WEMBLEY SOUTH SALES	4.55	0.1646	
3230	WEMBLEY WEST SALES	4.55	0.1646	
31085	WEST EDMONTON CEMENT SALES APN	4.55	0.1646	Yes
31086	WEST EDMONTON PLASTICS SALES APN	4.55	0.1646	Yes
3228	WEST ELLS SALES	4.55	0.1646	
3486	WESTERDALE SALES	4.55	0.1646	
3871	WESTLOCK SALES INTERCONNECTION	4.55	0.1646	
31087	WEYERHAEUSER EDSON SALES APN	4.55	0.1646	Yes
31088	WEYERHAUSER DRAYTON VALLEY SALES APN	4.55	0.1646	Yes
31089	WEYERHAUSER GRANDE PRAIRIE SALES APGP	4.55	0.1646	
3191	WHISKEY JACK LAKE SALES	4.55	0.1646	
3267	WHITBURN EAST SALES	4.55	0.1646	
31090	WHITECOURT POWER LP SALES APNI	4.55	0.1646	
3176	WHITESANDS SALES	4.55	0.1646	
3231	WIAU LAKE SALES	4.55	0.1646	
3069	WILSON CREEK SOUTH SALES	4.55	0.1646	
3421	WIMBORNE SALES	4.55	0.1646	
3263	WINDFALL SALES	4.55	0.1646	
3148	WINEFRED SALES	4.55	0.1646	

1. Subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.

2. ATCO Pipelines Franchise Fee is currently 0.00% at these locations.

Group 3 Delivery Point Name	FT-D Demand Rate per Month (\$/GJ)
All Group 3 Delivery Points	5.46

Distance Band	Maximum Distance Between Receipt Point and Delivery Point (km)		FT-P Demand Rate per Month Price Point "B"*	FT-P Receipt Credit Rate	FT-P Delivery Credit Rate
	From	To	(\$/10 ³ m ³)	(\$/10 ³ m ³ /d)	(\$/10 ³ m ³ /d)
1	0	25	260.31	4.60	5.37
2	>25	50	271.05	4.88	5.37
3	>50	75	281.79	5.16	5.37
4	>75	100	292.52	5.44	5.37
5	>100	125	303.26	5.73	5.37
6	>125	150	314.00	6.01	5.37
7	>150	175	324.74	6.29	5.37
8	>175	200	335.47	6.57	5.37
9	>200	225	346.21	6.86	5.37
10	>225	250	356.95	7.14	5.37
11	>250	275	367.68	7.42	5.37
12	>275	300	378.42	7.70	5.37
13	>300	325	389.16	7.99	5.37
14	>325	350	399.89	8.27	5.37
15	>350	375	410.63	8.55	5.37
16	>375	400	421.37	8.83	5.37
17	>400	425	432.11	9.12	5.37
18	>425	450	442.84	9.40	5.37
19	>450	475	453.58	9.68	5.37
20	>475	500	464.32	9.96	5.37
21	>500		475.05	10.25	5.37

* Reflects FT-P adjustment of \$42.95 /10³m³/mth (4 ¢/mcf/d)