



Alliance Pipeline Ltd.
800, 605 – 5 Avenue SW
Calgary, AB, Canada
T2P 3H5

Telephone (403) 266-4464
Toll-free 1-800-717-9017
Fax (403) 266-4495

E-Filed / Signed Original Via Messenger

November 14, 2016

Ms. Sheri Young
Secretary of the Board
National Energy Board
517 10th Avenue SW
Calgary, Alberta
T2R 0A8

**Re: Alliance Pipeline Ltd., as General Partner of the Alliance Pipeline Limited Partnership
Quarterly Surveillance Report
For the Period Ending September 30, 2016**

Dear Ms. Young

In accordance with Condition 12 of National Energy Board Order TG-012-2015 issued on June 24, 2015 in conjunction with the Board's RH-002-2014 Reasons for Decision, Alliance Pipeline Ltd., as General Partner of the Alliance Pipeline Limited Partnership hereby files with the Board its Quarterly Surveillance Report for the nine-month period ending September 30, 2016.

Please contact the undersigned if you have any questions.

Sincerely,

ALLIANCE PIPELINE LTD.

[Original Signed]

Brian Troicuk
Director, Regulatory Affairs
Alliance Pipeline Ltd.
Phone: 403-517-6354
Fax: 403-233-0735
Email: brian.troicuk@alliancepipeline.com

Attachment

cc: Alliance Pipeline Shipper Task Force

Alliance Pipeline Limited Partnership
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Alliance Pipeline Limited Partnership
DEFINITION OF TERMS

Term	Definition
ATP	Alliance Trading Pool
Delivery Zone	The portion of the Alliance Pipeline that extends from the ATP to the Canada-U.S. border
FDS	Firm Delivery Service
FDSS	Firm Delivery Seasonal Service
FFPS	Firm Full Path Service
FFPSS	Firm Full Path Seasonal Service
FRS	Firm Receipt Service
FRSS	Firm Receipt Seasonal Service
ITDS	Interruptible Transportation Delivery Service
ITFPS	Interruptible Transportation Full Path Service
ITRS	Interruptible Transportation Receipt Service
Nameplate Capacity	Design Capacity
NSO	New Service Offerings
OSO	Operations Safety Officer
PITS	Priority Interruptible Transportation Service
RCV	Recoverable Cost Variances
System Capacity	Design Capacity plus any restrictions or exceedance.
TPAL	Term Park and Loan
Zone 1	The portion of the Alliance Pipeline downstream of Blueberry Hill receipt point to the Canada-U.S. border
Zone 2	The portion of the Alliance Pipeline upstream of Blueberry Hill receipt point to the Canada-U.S. border

Alliance Pipeline Limited Partnership
INCOME SUMMARY
For Nine Months Ended September 30, 2016
(\$000s)

Line No.	Particulars	NEB Accounts	June YTD
	(a)	(b)	(c)
	Revenues		
1	Transportation Revenue	300	346,516
2	Other Revenue (Note 1)	300	41,611
3	Total Revenue		<u>388,127</u>
	Operating Expenses		
4	Operating & Maintenance	301	120,961
5	Depreciation & Amortization	303/304	57,776
6	Taxes Other than Income	305	17,724
7	Total Operating Expenses		<u>196,461</u>
8	Operating Income		<u>191,666</u>
	Less:		
9	Financial Charges	320-323	<u>46,652</u>
10	Net Income		<u>145,015</u>

Note 1: Other revenue includes administrative services, non transportation services, and gas sales.

Alliance Pipeline Limited Partnership
REVENUE BY SERVICE TYPE
For the Nine Months Ended September 30, 2016
(\$000s)

Line No.	Particulars	September YTD Actual	Notes
	(a)	(b)	(c)
1	FRS	80,079	1
2	FDS	37,475	2
3	FFPS	185,461	1
4	ITRS	8,038	
5	ITDS	3,896	
6	ITFPS	-	
7	Ancillary Services	<u>7,247</u>	3
8	Total Transportation Revenue	<u>322,196</u>	4

Notes:

- 1 Includes seasonal services and PITS
- 2 Includes seasonal services and Rich Gas Credits
- 3 Includes ATP charges and TPAL
- 4 Does not include deferral accounts and pipeline abandonment surcharges

Alliance Pipeline Limited Partnership**AVERAGE RATE BASE**

As at September 30, 2016

(\$000s)

Line No.	Particulars	Q3 Average
	(a)	(b)
	Plant in Service	
1	Net Plant	1,260,327
	Working Capital	
2	Cash Working Capital	29,228
3	Materials and Supplies	6,370
4	Transmission Line Pack	717
5	Prepayments and Deposits	1,996
6	Inventory	12,184
7	Total Working Capital	<u>50,495</u>
8	Net Note Issuance Costs	2,977
9	Project Completion Accounts	<u>(2,719)</u>
10	Total Average Rate Base	<u><u>1,311,080</u></u>

Note:

Q3 Average Rate Base from January 1, 2016 to September 30, 2016.

Alliance Pipeline Limited Partnership
CAPACITY DETAIL
For the Three Months Ended September 30, 2016
GJ

Line No.	Particulars	System Capacity	Nameplate capacity	Variance	Reasons for Variance	Notes
	(a)	(b)	(c)	(d)	(e)	(f)
1	Zone 1	1,201,266	1,220,838	(19,572)	linepack management	
2	Zone 2	657,083	657,192	(109)	linepack management	1
3	ATP	1,858,349	1,878,030	(19,681)	linepack management	
4	Canada-U.S. Border	1,835,120	1,854,555	(19,435)	linepack management	

Note:

1 Capacity upstream of the Blueberry compressor station.

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Zone 1

Line No.	Day	Gas Flowed			Nominations - FFPS			Nominations - FRS			Nominations - ITRS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/01/2016	1,377,288	32,511.4	1,148	908,374	21,735.1	767	471,242	10,913.4	385	50,004	1,309.9	46
2	07/02/2016	1,400,520	33,095.0	1,168	896,165	21,449.4	757	471,242	10,913.4	385	50,000	1,309.8	46
3	07/03/2016	1,361,635	32,151.0	1,135	896,166	21,449.4	757	471,816	10,926.3	386	50,000	1,309.8	46
4	07/04/2016	1,341,351	31,699.0	1,119	896,167	21,449.5	757	471,314	10,918.6	385	50,000	1,309.8	46
5	07/05/2016	1,352,237	31,967.0	1,128	898,029	21,494.7	759	468,940	10,863.0	383	50,000	1,309.8	46
6	07/06/2016	1,345,310	31,823.0	1,123	902,934	21,618.8	763	462,665	10,728.3	379	50,000	1,309.8	46
7	07/07/2016	1,367,916	32,361.0	1,142	902,937	21,618.8	763	460,169	10,671.3	377	50,000	1,309.8	46
8	07/08/2016	1,351,639	31,965.0	1,128	903,392	21,630.0	764	461,253	10,695.2	378	50,000	1,309.8	46
9	07/09/2016	1,388,541	32,957.0	1,163	914,075	21,891.9	773	477,881	11,129.6	393	50,000	1,309.8	46
10	07/10/2016	1,342,109	31,863.0	1,125	908,557	21,760.7	768	483,754	11,259.3	397	50,004	1,309.9	46
11	07/11/2016	1,292,074	30,586.0	1,080	909,280	21,780.4	769	500,121	11,626.1	410	50,000	1,309.8	46
12	07/12/2016	1,337,899	31,669.0	1,118	911,098	21,820.1	770	498,575	11,589.5	409	50,000	1,309.8	46
13	07/13/2016	1,365,904	32,368.0	1,143	903,039	21,623.9	763	495,755	11,527.2	407	50,000	1,309.8	46
14	07/14/2016	1,348,590	31,965.0	1,128	900,824	21,570.3	761	504,716	11,737.7	414	50,000	1,309.8	46
15	07/15/2016	1,332,180	31,545.0	1,114	903,732	21,637.6	764	508,674	11,830.9	418	50,000	1,309.8	46
16	07/16/2016	1,353,931	32,056.0	1,132	935,896	22,395.2	791	501,635	11,670.6	412	50,000	1,309.8	46
17	07/17/2016	1,355,241	32,051.0	1,131	933,259	22,331.8	788	499,946	11,633.1	411	50,000	1,309.8	46
18	07/18/2016	1,374,121	32,508.0	1,148	933,260	22,331.9	788	499,946	11,633.1	411	50,000	1,309.8	46
19	07/19/2016	1,468,615	34,826.0	1,229	922,184	22,073.3	779	506,147	11,782.6	416	50,000	1,309.8	46
20	07/20/2016	1,450,412	34,377.0	1,214	920,375	22,034.2	778	505,612	11,773.1	416	50,000	1,309.8	46
21	07/21/2016	1,398,188	33,115.0	1,169	911,506	21,823.5	770	499,107	11,612.7	410	60,152	1,566.2	55
22	07/22/2016	1,354,524	32,009.0	1,130	934,733	22,338.6	789	539,773	12,599.3	445	57,614	1,498.8	53
23	07/23/2016	1,283,641	30,275.0	1,069	921,875	22,015.1	777	493,365	11,494.2	406	50,000	1,309.8	46
24	07/24/2016	1,269,149	29,929.0	1,057	929,491	22,192.6	783	493,365	11,494.2	406	50,000	1,309.8	46
25	07/25/2016	1,262,438	29,769.0	1,051	937,071	22,370.3	790	488,074	11,344.0	400	50,000	1,309.8	46
26	07/26/2016	1,295,856	30,546.0	1,078	875,644	20,927.7	739	484,651	11,243.9	397	50,000	1,309.8	46
27	07/27/2016	1,276,783	30,111.2	1,063	913,174	21,808.0	770	488,984	11,333.0	400	50,000	1,309.8	46
28	07/28/2016	1,264,784	29,775.0	1,051	878,113	20,987.1	741	477,629	11,075.0	391	50,000	1,309.8	46
29	07/29/2016	1,292,838	30,465.0	1,075	876,312	20,944.9	739	465,166	10,793.2	381	50,000	1,309.8	46
30	07/30/2016	1,273,785	30,012.0	1,059	891,735	21,306.5	752	475,635	11,025.7	389	50,000	1,309.8	46
31	07/31/2016	1,260,213	29,736.0	1,050	891,736	21,306.5	752	470,096	10,903.8	385	50,000	1,309.8	46
32	July Average Day	1,339,991	31,680	1,118	908,424	21,733	767	487,008	11,314	399	50,573	1,324	47

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Zone 1

Line No.	Day	Gas Flowed			Nominations - FFPS			Nominations - FRS			Nominations - ITRS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
33	08/01/2016	1,267,485	29,895.0	1,055	883,265	21,107.2	745	454,385	10,569.3	373	50,000	1,309.8	46
34	08/02/2016	1,186,471	27,995.0	988	874,949	20,910.7	738	464,987	10,804.2	381	50,000	1,309.8	46
35	08/03/2016	954,754	22,627.0	799	890,372	21,271.3	751	473,997	11,020.4	389	50,000	1,309.8	46
36	08/04/2016	1,316,424	31,133.0	1,099	872,143	20,862.1	736	461,213	10,720.9	378	50,000	1,309.8	46
37	08/05/2016	1,364,731	32,266.0	1,139	849,623	20,327.0	718	468,155	10,881.9	384	101,800	2,574.7	91
38	08/06/2016	1,319,066	31,163.0	1,100	879,447	21,019.6	742	462,609	10,754.1	380	50,004	1,309.9	46
39	08/07/2016	1,367,098	32,338.0	1,142	879,446	21,019.6	742	462,326	10,747.8	379	50,000	1,309.8	46
40	08/08/2016	1,421,175	33,631.0	1,187	821,305	19,656.3	694	462,326	10,747.8	379	50,000	1,309.8	46
41	08/09/2016	1,395,652	32,967.0	1,164	880,378	21,042.1	743	475,231	11,044.4	390	50,000	1,309.8	46
42	08/10/2016	1,432,679	33,893.0	1,196	900,098	21,536.2	760	484,470	11,268.9	398	128,865	3,235.7	114
43	08/11/2016	1,359,625	32,080.0	1,132	894,575	21,405.3	756	484,380	11,267.5	398	95,844	2,427.3	85
44	08/12/2016	1,403,929	33,210.0	1,172	889,825	21,285.0	751	482,077	11,215.0	396	141,976	3,553.1	125
45	08/13/2016	1,319,363	31,153.0	1,100	889,825	21,287.5	751	467,030	10,856.4	383	50,000	1,309.8	46
46	08/14/2016	1,341,556	31,655.0	1,117	889,824	21,288.0	751	475,751	11,048.0	390	50,000	1,309.8	46
47	08/15/2016	1,301,717	30,733.0	1,085	890,323	21,300.1	752	467,209	10,860.5	383	50,000	1,309.8	46
48	08/16/2016	1,255,754	29,610.0	1,045	873,263	20,855.7	736	482,300	11,217.2	396	85,000	2,164.5	76
49	08/17/2016	1,370,976	32,358.0	1,142	866,128	20,681.0	730	491,184	11,411.0	403	174,418	4,354.0	153
50	08/18/2016	1,324,964	31,282.0	1,104	886,152	21,213.2	749	475,655	11,054.0	390	132,312	3,329.3	117
51	08/19/2016	1,394,967	32,958.0	1,163	880,290	21,077.9	744	459,132	10,667.2	377	180,190	4,492.2	158
52	08/20/2016	1,283,195	30,286.0	1,069	858,579	20,562.3	726	463,282	10,764.9	380	74,019	1,896.1	67
53	08/21/2016	1,298,258	30,661.0	1,082	858,579	20,562.3	726	463,282	10,764.9	380	74,015	1,896.0	67
54	08/22/2016	1,299,746	30,675.0	1,083	858,579	20,562.3	726	462,691	10,751.1	380	74,019	1,896.1	67
55	08/23/2016	1,293,559	30,537.0	1,078	856,421	20,497.3	724	461,675	10,728.3	379	62,250	1,606.2	56
56	08/24/2016	1,277,552	30,135.0	1,064	850,372	20,349.6	718	453,568	10,553.1	373	66,853	1,715.6	60
57	08/25/2016	1,267,235	29,906.0	1,056	850,276	20,344.1	718	458,284	10,653.7	376	64,200	1,651.7	58
58	08/26/2016	1,307,739	30,849.0	1,089	847,122	20,267.2	715	449,807	10,467.0	369	64,213	1,652.0	58
59	08/27/2016	1,297,387	30,607.0	1,080	848,211	20,297.0	717	448,955	10,447.2	369	50,000	1,309.8	46
60	08/28/2016	1,348,069	31,782.0	1,122	848,211	20,297.0	717	449,085	10,448.5	369	50,000	1,309.8	46
61	08/29/2016	1,315,039	31,041.0	1,096	850,198	20,345.4	718	448,897	10,449.9	369	50,000	1,309.8	46
62	08/30/2016	1,290,611	30,423.0	1,074	831,712	19,913.3	703	448,212	10,429.0	368	50,000	1,309.8	46
63	08/31/2016	1,291,433	30,474.0	1,076	831,711	19,913.3	703	448,034	10,426.8	368	50,010	1,310.1	46
64	August Average Day	1,311,878	30,978	1,093	867,136	20,744	732	464,845	10,808	382	74,838	1,916	67

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Zone 1

Line No.	Day	Gas Flowed			Nominations - FFPS			Nominations - FRS			Nominations - ITRS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
65	09/01/2016	1,289,155	30,365.0	1,072	859,336	20,537.1	725	466,629	10,854.0	383	139,870	3,504.4	123
66	09/02/2016	1,289,501	30,370.0	1,072	813,995	19,478.3	688	475,265	11,046.0	390	105,848	2,707.7	95
67	09/03/2016	1,280,703	30,157.0	1,065	813,850	19,474.7	687	476,542	11,073.7	391	50,000	1,309.8	46
68	09/04/2016	1,291,557	30,439.0	1,075	813,850	19,474.7	687	476,542	11,073.7	391	50,000	1,309.8	46
69	09/05/2016	1,274,250	30,046.0	1,061	813,850	19,474.7	687	476,542	11,073.7	391	50,000	1,309.8	46
70	09/06/2016	1,290,629	30,371.0	1,072	825,989	19,758.5	697	470,595	10,945.2	386	50,000	1,309.8	46
71	09/07/2016	1,308,999	30,752.0	1,086	834,731	19,962.1	705	471,599	10,967.7	387	102,051	2,578.8	91
72	09/08/2016	1,310,461	30,726.0	1,085	836,205	19,985.9	706	482,702	11,222.2	396	50,000	1,309.8	46
73	09/09/2016	1,349,841	31,709.0	1,119	823,437	19,672.1	694	472,548	10,979.7	388	179,350	4,478.4	158
74	09/10/2016	1,275,068	29,996.0	1,059	823,437	19,672.1	694	472,616	10,979.9	388	92,817	2,353.8	83
75	09/11/2016	1,315,727	30,965.0	1,093	820,577	19,602.3	692	472,616	10,979.9	388	92,817	2,353.8	83
76	09/12/2016	1,333,976	31,408.0	1,109	820,231	19,602.0	692	478,858	11,117.8	392	92,817	2,353.8	83
77	09/13/2016	1,335,142	31,382.0	1,108	820,074	19,598.1	692	476,097	11,058.4	390	65,853	1,695.3	60
78	09/14/2016	1,376,586	32,427.0	1,145	828,308	19,799.9	699	474,510	11,023.0	389	128,213	3,218.1	113
79	09/15/2016	1,339,340	31,537.0	1,113	856,658	20,467.5	723	481,977	11,198.8	395	50,004	1,309.9	46
80	09/16/2016	1,318,779	30,986.0	1,094	834,922	19,944.1	704	488,985	11,341.8	400	65,853	1,695.3	60
81	09/17/2016	1,296,146	30,470.0	1,076	831,562	19,870.4	701	479,232	11,129.7	393	50,000	1,309.8	46
82	09/18/2016	1,274,378	29,978.0	1,058	831,562	19,870.4	701	478,083	11,104.4	392	50,000	1,309.8	46
83	09/19/2016	1,302,546	30,642.0	1,082	831,562	19,870.4	701	478,239	11,118.9	393	50,000	1,309.8	46
84	09/20/2016	1,318,061	30,997.0	1,094	831,563	19,870.3	701	476,372	11,074.8	391	50,000	1,309.8	46
85	09/21/2016	1,323,669	31,096.0	1,098	820,235	19,593.8	692	473,640	11,010.2	389	75,260	1,925.0	68
86	09/22/2016	1,355,801	31,924.0	1,127	829,250	19,809.6	699	481,085	11,190.2	395	57,210	1,485.1	52
87	09/23/2016	1,383,800	32,531.0	1,148	833,552	19,909.1	703	472,095	10,978.1	388	66,937	1,721.0	61
88	09/24/2016	1,356,922	31,858.0	1,125	854,120	20,409.9	720	473,657	11,009.3	389	65,299	1,681.8	59
89	09/25/2016	1,352,106	31,783.0	1,122	854,052	20,408.3	720	473,657	11,009.3	389	65,299	1,681.8	59
90	09/26/2016	1,331,106	31,203.0	1,101	854,911	20,429.3	721	474,051	11,005.6	389	65,299	1,681.8	59
91	09/27/2016	1,360,442	31,975.0	1,129	848,722	20,261.3	715	463,114	10,763.7	380	63,478	1,637.4	58
92	09/28/2016	1,355,640	31,952.0	1,128	849,859	20,307.1	717	472,047	10,985.8	388	75,091	1,925.0	68
93	09/29/2016	1,374,923	32,382.0	1,143	846,519	20,225.5	714	472,424	10,978.7	388	87,111	2,211.8	78
94	09/30/2016	1,363,726	32,094.0	1,133	888,023	21,196.5	748	466,084	10,834.6	382	77,894	1,988.9	70
95	September Average Day	1,324,299	31,151	1,100	834,831	19,951.0	704	474,947	11,038	390	75,479	1,933	68

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Zone 2

Line No.	Day	Gas Flowed			Nominations - FFPS			Nominations - FRS			Nominations - ITRS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/01/2016	514,365	12,376.0	437	203,899	5,062.2	179	268,254	6,323.2	223	0	0.0	0
2	07/02/2016	471,353	11,351.0	401	203,899	5,062.2	179	268,254	6,323.2	223	0	0.0	0
3	07/03/2016	445,331	10,733.0	379	203,899	5,062.2	179	268,254	6,323.2	223	0	0.0	0
4	07/04/2016	467,594	11,268.0	398	203,899	5,062.2	179	268,254	6,323.2	223	0	0.0	0
5	07/05/2016	473,099	11,387.0	402	203,899	5,062.2	179	268,254	6,323.2	223	0	0.0	0
6	07/06/2016	456,912	11,015.0	389	203,882	5,061.8	179	265,462	6,260.0	221	24	0.6	0
7	07/07/2016	447,277	10,786.0	381	203,882	5,061.8	179	249,670	5,903.3	208	0	0.0	0
8	07/08/2016	454,010	10,968.0	387	203,882	5,061.8	179	249,570	5,901.1	208	0	0.0	0
9	07/09/2016	459,840	11,081.0	391	228,176	5,663.1	200	229,706	5,396.0	190	0	0.0	0
10	07/10/2016	457,609	11,035.0	390	228,176	5,663.1	200	229,706	5,396.0	190	0	0.0	0
11	07/11/2016	439,965	10,578.0	373	277,521	6,818.5	241	229,706	5,396.0	190	0	0.0	0
12	07/12/2016	452,487	10,928.0	386	203,899	5,062.2	179	235,042	5,516.6	195	0	0.0	0
13	07/13/2016	442,321	10,612.0	375	209,899	5,208.7	184	235,042	5,516.6	195	0	0.0	0
14	07/14/2016	460,214	11,056.0	390	212,215	5,265.3	186	247,316	5,793.8	205	0	0.0	0
15	07/15/2016	454,794	10,918.0	385	213,795	5,302.7	187	247,723	5,803.0	205	0	0.0	0
16	07/16/2016	446,500	10,715.0	378	205,479	5,099.6	180	247,914	5,807.3	205	0	0.0	0
17	07/17/2016	451,732	10,837.0	383	205,479	5,099.6	180	247,914	5,807.3	205	0	0.0	0
18	07/18/2016	451,503	10,827.0	382	205,479	5,099.6	180	247,914	5,807.3	205	0	0.0	0
19	07/19/2016	456,067	10,967.0	387	209,899	5,208.7	184	248,553	5,821.8	206	0	0.0	0
20	07/20/2016	457,803	10,990.0	388	215,653	5,342.5	189	247,476	5,797.3	205	0	0.0	0
21	07/21/2016	472,897	11,351.0	401	203,899	5,062.2	179	247,653	5,801.3	205	24,528	598.7	21
22	07/22/2016	487,324	11,714.0	414	219,143	5,449.3	192	247,715	5,802.7	205	24,528	598.7	21
23	07/23/2016	465,994	11,229.0	396	240,031	5,970.5	211	247,540	5,798.7	205	0	0.0	0
24	07/24/2016	477,503	11,487.0	406	233,000	5,800.1	205	247,540	5,798.7	205	0	0.0	0
25	07/25/2016	485,648	11,705.0	413	233,000	5,800.1	205	257,540	6,052.6	214	0	0.0	0
26	07/26/2016	495,537	11,960.0	422	231,866	5,772.4	204	267,799	6,312.7	223	0	0.0	0
27	07/27/2016	510,008	12,310.0	435	231,866	5,772.4	204	267,580	6,307.7	223	0	0.0	0
28	07/28/2016	494,898	11,974.0	423	231,866	5,772.4	204	267,799	6,312.7	223	0	0.0	0
29	07/29/2016	500,440	12,090.0	427	231,866	5,772.4	204	267,799	6,312.7	223	0	0.0	0
30	07/30/2016	492,396	11,901.0	420	231,866	5,772.4	204	267,799	6,312.7	223	0	0.0	0
31	07/31/2016	494,761	11,961.0	422	231,866	5,772.4	204	267,799	6,312.7	223	0	0.0	0
32	July Average Day	468,974	11,294	399	218,293	5,421	192	253,372	5,957	210	1,583	39	1

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Zone 2

Line No.	Day	Gas Flowed			Nominations - FFPS			Nominations - FRS			Nominations - ITRS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
33	08/01/2016	485,808	11,816.0	417	221,507	5,509.3	194	270,777	6,389.4	226	0	0.0	0
34	08/02/2016	495,455	12,060.0	426	229,208	5,704.9	201	270,777	6,389.4	226	0	0.0	0
35	08/03/2016	496,146	12,073.0	426	229,208	5,704.9	201	270,894	6,392.0	226	0	0.0	0
36	08/04/2016	476,023	11,554.0	408	209,314	5,199.7	184	270,894	6,392.0	226	0	0.0	0
37	08/05/2016	468,329	11,375.0	402	212,290	5,275.3	186	268,661	6,343.0	224	0	0.0	0
38	08/06/2016	413,597	9,997.0	353	215,807	5,364.6	189	260,068	6,152.0	217	0	0.0	0
39	08/07/2016	465,287	11,354.0	401	215,807	5,364.6	189	260,068	6,152.0	217	0	0.0	0
40	08/08/2016	466,761	11,381.0	402	215,807	5,364.6	189	263,130	6,229.8	220	0	0.0	0
41	08/09/2016	337,944	8,111.0	286	215,807	5,364.6	189	254,806	6,033.1	213	0	0.0	0
42	08/10/2016	451,931	10,860.0	383	204,181	5,069.4	179	252,538	5,981.9	211	0	0.0	0
43	08/11/2016	490,744	11,764.0	415	229,055	5,660.4	200	252,307	5,976.7	211	41	1.0	0
44	08/12/2016	451,091	10,857.0	383	205,143	5,093.9	180	261,358	6,181.1	218	41	1.0	0
45	08/13/2016	429,796	10,382.0	366	214,321	5,304.0	187	269,542	6,361.4	225	0	0.0	0
46	08/14/2016	468,331	11,242.0	397	214,321	5,304.0	187	269,542	6,361.4	225	0	0.0	0
47	08/15/2016	481,392	11,539.0	407	214,321	5,304.0	187	277,835	6,553.3	231	0	0.0	0
48	08/16/2016	538,654	13,125.0	463	265,125	6,602.2	233	295,146	6,980.0	246	22,996	538.4	19
49	08/17/2016	548,553	13,397.0	473	265,924	6,621.7	234	296,621	7,017.5	248	29,562	707.3	25
50	08/18/2016	542,267	13,175.0	465	265,965	6,622.7	234	301,238	7,135.9	252	0	0.0	0
51	08/19/2016	556,211	13,539.0	478	275,965	6,865.4	242	301,144	7,133.7	252	0	0.0	0
52	08/20/2016	548,197	13,321.0	470	274,405	6,813.9	241	277,171	6,533.7	231	0	0.0	0
53	08/21/2016	543,412	13,241.0	467	274,405	6,813.9	241	277,171	6,533.7	231	0	0.0	0
54	08/22/2016	501,852	12,285.0	434	274,405	6,813.9	241	277,171	6,533.7	231	0	0.0	0
55	08/23/2016	530,016	12,874.0	454	241,304	5,998.8	212	269,194	6,353.4	224	0	0.0	0
56	08/24/2016	538,454	13,068.0	461	241,263	5,997.8	212	278,522	6,564.1	232	41	1.0	0
57	08/25/2016	508,278	12,371.0	437	239,207	5,947.6	210	256,977	6,077.2	215	0	0.0	0
58	08/26/2016	519,727	12,623.0	446	241,263	5,997.8	212	279,607	6,588.7	233	41	1.0	0
59	08/27/2016	556,201	13,546.0	478	275,965	6,865.4	242	287,432	6,770.0	239	21,531	510.2	18
60	08/28/2016	513,119	12,518.0	442	275,965	6,865.4	242	287,432	6,770.0	239	21,531	510.2	18
61	08/29/2016	538,985	13,144.0	464	278,062	6,916.6	244	287,432	6,770.0	239	21,531	510.2	18
62	08/30/2016	589,590	14,332.0	506	298,062	7,408.6	262	287,432	6,770.0	239	37,291	883.7	31
63	08/31/2016	593,920	14,422.0	509	298,062	7,408.6	262	301,438	7,126.3	252	0	0.0	0
64	August Average Day	501,486	12,172	430	242,950	6,037	213	275,301	6,501	230	4,987	118	4

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Zone 2

Line No.	Day	Gas Flowed			Nominations - FFPS			Nominations - FRS			Nominations - ITRS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
65	09/01/2016	565,280	13,605.0	480	287,250	7,073.6	250	288,880	6,807.3	240	0	0.0	0
66	09/02/2016	591,299	14,207.0	502	337,370	8,261.3	292	288,929	6,808.4	240	0	0.0	0
67	09/03/2016	623,862	14,958.0	528	337,370	8,261.3	292	281,276	6,631.0	234	42,058	996.6	35
68	09/04/2016	616,008	14,755.0	521	337,370	8,261.3	292	281,276	6,631.0	234	42,058	996.6	35
69	09/05/2016	605,908	14,541.0	513	337,370	8,261.3	292	281,276	6,631.0	234	42,058	996.6	35
70	09/06/2016	398,118	9,422.0	333	337,370	8,261.3	292	281,276	6,631.0	234	42,058	996.6	35
71	09/07/2016	271,497	6,249.0	221	337,329	8,260.3	292	286,487	6,751.7	238	41	1.0	0
72	09/08/2016	578,010	13,892.0	490	269,557	6,635.9	234	274,804	6,470.8	228	0	0.0	0
73	09/09/2016	574,711	13,878.0	490	269,516	6,634.9	234	274,219	6,457.6	228	41	1.0	0
74	09/10/2016	553,656	13,358.0	472	269,516	6,634.9	234	274,771	6,471.2	228	8,446	204.7	7
75	09/11/2016	584,784	14,108.0	498	269,516	6,634.9	234	274,771	6,471.2	228	8,446	204.7	7
76	09/12/2016	584,260	14,076.0	497	269,516	6,634.9	234	274,771	6,471.2	228	8,446	204.7	7
77	09/13/2016	574,631	13,798.0	487	268,747	6,616.1	234	276,803	6,518.6	230	8,446	204.7	7
78	09/14/2016	603,796	14,484.0	511	299,110	7,354.5	260	276,362	6,508.2	230	14,368	342.9	12
79	09/15/2016	577,436	13,875.0	490	299,110	7,354.5	260	272,990	6,429.2	227	6,715	162.8	6
80	09/16/2016	558,726	13,466.0	475	268,891	6,627.0	234	272,990	6,429.2	227	6,715	162.8	6
81	09/17/2016	562,053	13,544.0	478	298,274	7,328.1	259	274,036	6,454.6	228	0	0.0	0
82	09/18/2016	561,406	13,523.0	477	298,274	7,328.1	259	274,036	6,454.6	228	0	0.0	0
83	09/19/2016	559,495	13,467.0	475	298,274	7,328.1	259	274,036	6,454.6	228	0	0.0	0
84	09/20/2016	566,405	13,605.0	480	268,990	6,617.1	234	274,036	6,454.5	228	0	0.0	0
85	09/21/2016	522,809	12,601.0	445	283,383	6,965.6	246	276,109	6,501.1	229	16,099	382.1	13
86	09/22/2016	577,364	13,895.0	491	284,963	7,003.0	247	281,480	6,625.5	234	10,997	263.8	9
87	09/23/2016	559,925	13,467.0	475	271,575	6,684.8	236	273,724	6,447.2	228	8,446	204.7	7
88	09/24/2016	546,986	13,188.0	466	270,638	6,662.6	235	271,330	6,391.7	226	8,446	204.7	7
89	09/25/2016	535,382	12,931.0	456	270,638	6,662.6	235	271,330	6,391.7	226	8,446	204.7	7
90	09/26/2016	538,127	12,999.0	459	269,776	6,641.5	234	271,330	6,391.7	226	8,446	204.7	7
91	09/27/2016	557,326	13,442.0	475	269,263	6,614.0	233	274,071	6,455.3	228	18,901	458.1	16
92	09/28/2016	556,414	13,347.0	471	270,696	6,648.0	235	274,042	6,454.6	228	14,011	342.0	12
93	09/29/2016	558,085	13,353.0	471	270,797	6,650.5	235	274,279	6,460.0	228	14,011	342.0	12
94	09/30/2016	565,009	13,552.0	478	271,148	6,658.8	235	274,273	6,459.9	228	30,153	734.1	26
95	September Average Day	554,292	13,320	470	289,720	7,119	251	276,666	6,517	230	12,262	294	10

Alliance Pipeline Limited Partnership

THROUGHPUT DETAIL

For the Three Months Ended September 30, 2016

ATP

Line No.	Day	Gas Flowed			Nominations - FDS			Nominations - ITDS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	07/01/2016	742,537	18,124.8	640	722,369	17,632.1	622	20,169	492.3	17
2	07/02/2016	742,537	18,124.8	640	722,369	17,632.1	622	20,169	492.3	17
3	07/03/2016	742,537	18,124.8	640	722,369	17,632.1	622	20,169	492.3	17
4	07/04/2016	742,537	18,124.8	640	722,369	17,632.1	622	20,169	492.3	17
5	07/05/2016	742,537	18,124.8	640	722,369	17,632.1	622	20,169	492.3	17
6	07/06/2016	718,115	17,528.2	619	709,176	17,310.1	611	8,940	218.2	8
7	07/07/2016	699,591	17,075.7	603	699,592	17,076.2	603	0	0.0	0
8	07/08/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
9	07/09/2016	699,591	17,075.7	603	699,592	17,076.2	603	0	0.0	0
10	07/10/2016	699,591	17,075.7	603	699,592	17,076.2	603	0	0.0	0
11	07/11/2016	699,591	17,075.7	603	699,592	17,076.2	603	0	0.0	0
12	07/12/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
13	07/13/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
14	07/14/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
15	07/15/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
16	07/16/2016	699,591	17,075.7	603	699,592	17,076.2	603	0	0.0	0
17	07/17/2016	699,591	17,075.7	603	699,592	17,076.2	603	0	0.0	0
18	07/18/2016	699,591	17,075.7	603	699,592	17,076.2	603	0	0.0	0
19	07/19/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
20	07/20/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
21	07/21/2016	741,667	18,102.8	639	736,765	17,983.5	635	4,904	119.7	4
22	07/22/2016	772,970	18,867.3	666	735,562	17,954.1	634	37,410	913.1	32
23	07/23/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
24	07/24/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
25	07/25/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
26	07/26/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
27	07/27/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
28	07/28/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
29	07/29/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
30	07/30/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
31	07/31/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
32	July Average Day	710,839	17,350	613	705,934	17,231	608	4,906	120	4

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
ATP

Line No.	Day	Gas Flowed			Nominations - FDS			Nominations - ITDS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
33	08/01/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
34	08/02/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
35	08/03/2016	699,590	17,075.6	603	699,592	17,076.2	603	0	0.0	0
36	08/04/2016	721,298	17,605.8	622	721,300	17,606.0	622	0	0.0	0
37	08/05/2016	712,205	17,383.7	614	712,207	17,384.1	614	0	0.0	0
38	08/06/2016	699,220	17,066.8	603	699,222	17,067.1	602	0	0.0	0
39	08/07/2016	699,220	17,066.8	603	699,222	17,067.1	602	0	0.0	0
40	08/08/2016	699,220	17,066.8	603	699,222	17,067.1	602	0	0.0	0
41	08/09/2016	681,928	16,644.9	587	681,931	16,645.1	588	0	0.0	0
42	08/10/2016	726,640	17,736.6	626	726,642	17,736.4	626	0	0.0	0
43	08/11/2016	712,206	17,383.8	614	712,207	17,384.1	614	0	0.0	0
44	08/12/2016	712,205	17,383.7	614	712,207	17,384.1	614	0	0.0	0
45	08/13/2016	712,206	17,383.8	614	712,207	17,384.1	614	0	0.0	0
46	08/14/2016	712,206	17,383.8	614	712,207	17,384.1	614	0	0.0	0
47	08/15/2016	712,206	17,383.8	614	712,207	17,384.1	614	0	0.0	0
48	08/16/2016	750,081	18,308.7	646	726,642	17,736.4	626	23,440	572.1	20
49	08/17/2016	759,141	18,530.1	654	726,642	17,736.4	626	32,500	793.3	28
50	08/18/2016	741,022	18,087.5	638	726,642	17,736.4	626	26,999	659.0	23
51	08/19/2016	755,060	18,429.7	650	726,642	17,736.4	626	28,419	693.7	24
52	08/20/2016	725,724	17,713.6	626	726,642	17,736.4	626	0	0.0	0
53	08/21/2016	726,641	17,736.7	626	726,642	17,736.4	626	0	0.0	0
54	08/22/2016	726,641	17,736.7	626	726,642	17,736.4	626	0	0.0	0
55	08/23/2016	726,641	17,736.7	626	726,642	17,736.4	626	0	0.0	0
56	08/24/2016	726,641	17,736.7	626	726,642	17,736.4	626	0	0.0	0
57	08/25/2016	726,641	17,736.7	626	726,642	17,736.4	626	0	0.0	0
58	08/26/2016	726,641	17,736.7	626	726,642	17,736.4	626	0	0.0	0
59	08/27/2016	748,446	18,268.3	645	726,642	17,736.4	626	21,805	532.2	19
60	08/28/2016	748,446	18,268.3	645	726,642	17,736.4	626	21,805	532.2	19
61	08/29/2016	748,446	18,268.3	645	726,642	17,736.4	626	21,805	532.2	19
62	08/30/2016	748,446	18,268.3	645	726,642	17,736.4	626	21,805	532.2	19
63	08/31/2016	752,915	18,378.0	649	726,642	17,736.4	626	26,274	641.3	23
64	August Average Day	723,778	17,666	624	716,962	17,500	618	7,253	177	6

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
ATP

Line No.	Day	Gas Flowed			Nominations - FDS			Nominations - ITDS		
		GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf	GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
65	09/01/2016	705,913	17,230.0	609	699,592	17,076.2	603	6,323	154.3	5
66	09/02/2016	721,976	17,622.2	622	699,592	17,076.2	603	22,386	546.4	19
67	09/03/2016	725,650	17,711.7	625	699,592	17,076.2	603	26,060	636.1	22
68	09/04/2016	725,650	17,711.7	625	699,592	17,076.2	603	26,060	636.1	22
69	09/05/2016	725,650	17,711.7	625	699,592	17,076.2	603	26,060	636.1	22
70	09/06/2016	725,650	17,711.7	625	699,592	17,076.2	603	26,060	636.1	22
71	09/07/2016	927,082	22,628.9	799	699,592	17,076.2	603	227,492	5,552.8	196
72	09/08/2016	770,695	18,811.5	664	699,592	17,076.2	603	71,105	1,735.6	61
73	09/09/2016	716,185	17,481.6	617	699,592	17,076.2	603	16,595	405.1	14
74	09/10/2016	761,535	18,587.7	656	699,592	17,076.2	603	61,945	1,512.0	53
75	09/11/2016	761,535	18,587.7	656	699,592	17,076.2	603	61,945	1,512.0	53
76	09/12/2016	761,535	18,587.7	656	699,592	17,076.2	603	61,945	1,512.0	53
77	09/13/2016	807,229	19,703.1	696	699,592	17,076.2	603	107,639	2,627.3	93
78	09/14/2016	818,038	19,967.7	705	699,592	17,076.2	603	118,448	2,891.2	102
79	09/15/2016	831,277	20,290.7	716	699,592	17,076.2	603	131,687	3,214.3	113
80	09/16/2016	798,237	19,484.4	688	699,592	17,076.2	603	98,647	2,407.8	85
81	09/17/2016	776,268	18,947.8	669	699,592	17,076.2	603	76,678	1,871.6	66
82	09/18/2016	776,268	18,947.8	669	699,592	17,076.2	603	76,678	1,871.6	66
83	09/19/2016	776,268	18,947.8	669	699,592	17,076.2	603	76,678	1,871.6	66
84	09/20/2016	771,786	18,838.8	665	699,592	17,076.2	603	72,196	1,762.2	62
85	09/21/2016	766,328	18,705.2	660	699,592	17,076.2	603	66,738	1,629.0	58
86	09/22/2016	787,990	19,233.4	678	699,592	17,076.2	603	88,400	2,157.7	76
87	09/23/2016	748,431	18,267.9	645	699,592	17,076.2	603	48,841	1,192.1	42
88	09/24/2016	763,896	18,645.6	658	699,592	17,076.2	603	64,306	1,569.6	55
89	09/25/2016	742,635	18,127.1	640	699,592	17,076.2	603	64,306	1,569.6	55
90	09/26/2016	763,896	18,645.6	658	699,592	17,076.2	603	64,306	1,569.6	55
91	09/27/2016	779,416	19,024.3	671	699,592	17,076.2	603	80,974	1,976.5	70
92	09/28/2016	835,365	20,390.2	720	699,592	17,076.2	603	135,775	3,314.1	117
93	09/29/2016	834,643	20,372.8	719	699,592	17,076.2	603	135,053	3,296.5	116
94	09/30/2016	818,011	19,966.0	705	699,592	17,076.2	603	144,393	3,524.5	124
95	September Average Day	774,168	18,896	667	699,592	17,076	603	76,191	1,860	65

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Canada-U.S. Border

Line No.	Day	Gas Flowed		
		GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)
1	07/01/2016	1,800,957	43,447.7	1,534
2	07/02/2016	1,788,658	43,162.8	1,524
3	07/03/2016	1,788,709	43,163.9	1,524
4	07/04/2016	1,797,326	43,372.2	1,531
5	07/05/2016	1,796,315	43,349.3	1,530
6	07/06/2016	1,778,518	42,908.6	1,515
7	07/07/2016	1,761,602	42,495.3	1,500
8	07/08/2016	1,761,884	42,502.5	1,500
9	07/09/2016	1,791,422	43,246.2	1,527
10	07/10/2016	1,768,077	42,692.8	1,507
11	07/11/2016	1,753,820	42,344.9	1,495
12	07/12/2016	1,755,509	42,366.7	1,496
13	07/13/2016	1,754,064	42,330.1	1,494
14	07/14/2016	1,756,127	42,375.6	1,496
15	07/15/2016	1,741,542	42,037.1	1,484
16	07/16/2016	1,781,620	42,962.1	1,517
17	07/17/2016	1,781,077	42,949.3	1,516
18	07/18/2016	1,777,693	42,869.6	1,513
19	07/19/2016	1,769,358	42,712.2	1,508
20	07/20/2016	1,777,903	42,917.1	1,515
21	07/21/2016	1,794,136	43,320.3	1,529
22	07/22/2016	1,835,750	44,307.7	1,564
23	07/23/2016	1,750,473	42,253.4	1,492
24	07/24/2016	1,749,055	42,220.3	1,490
25	07/25/2016	1,740,469	42,018.9	1,483
26	07/26/2016	1,716,521	41,461.7	1,464
27	07/27/2016	1,721,967	41,581.2	1,468
28	07/28/2016	1,708,719	41,275.5	1,457
29	07/29/2016	1,739,413	42,009.0	1,483
30	07/30/2016	1,737,861	41,967.1	1,481
31	07/31/2016	1,741,197	42,045.6	1,484
32	July Average Day	1,765,088	42,602	1,504

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Canada-U.S. Border

Line No.	Day	Gas Flowed		
		GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)
33	08/01/2016	1,729,797	41,787.1	1,475
34	08/02/2016	1,730,958	41,846.4	1,477
35	08/03/2016	1,742,566	42,119.4	1,487
36	08/04/2016	1,732,434	41,884.0	1,479
37	08/05/2016	1,716,107	41,500.0	1,465
38	08/06/2016	1,733,368	41,890.8	1,479
39	08/07/2016	1,740,906	42,072.7	1,485
40	08/08/2016	1,682,005	40,708.1	1,437
41	08/09/2016	1,716,011	41,476.1	1,464
42	08/10/2016	1,741,397	42,039.0	1,484
43	08/11/2016	1,750,644	42,293.0	1,493
44	08/12/2016	1,752,037	42,317.7	1,494
45	08/13/2016	1,752,855	42,341.4	1,495
46	08/14/2016	1,744,790	42,157.9	1,488
47	08/15/2016	1,746,760	42,201.8	1,490
48	08/16/2016	1,812,000	43,828.9	1,547
49	08/17/2016	1,828,677	44,240.6	1,562
50	08/18/2016	1,788,196	43,291.5	1,528
51	08/19/2016	1,826,420	44,243.6	1,562
52	08/20/2016	1,775,656	43,007.4	1,518
53	08/21/2016	1,770,793	42,893.5	1,514
54	08/22/2016	1,768,258	42,831.4	1,512
55	08/23/2016	1,762,716	42,670.2	1,506
56	08/24/2016	1,761,100	42,630.9	1,505
57	08/25/2016	1,769,512	42,822.4	1,512
58	08/26/2016	1,767,470	42,776.7	1,510
59	08/27/2016	1,804,671	43,711.1	1,543
60	08/28/2016	1,806,384	43,753.6	1,545
61	08/29/2016	1,799,978	43,592.1	1,539
62	08/30/2016	1,800,249	43,626.8	1,540
63	08/31/2016	1,811,562	43,905.5	1,550
64	August Average Day	1,763,428	42,660	1,506

Alliance Pipeline Limited Partnership
THROUGHPUT DETAIL
For the Three Months Ended September 30, 2016
Canada-U.S. Border

Line No.	Day	Gas Flowed		
		GJ	E ³ m ³	Mmcf
	(a)	(b)	(c)	(d)
65	09/01/2016	1,757,981	42,441.5	1,498
66	09/02/2016	1,781,811	43,053.2	1,520
67	09/03/2016	1,796,554	43,415.2	1,533
68	09/04/2016	1,792,441	43,315.3	1,529
69	09/05/2016	1,765,400	42,650.3	1,506
70	09/06/2016	1,783,061	43,076.6	1,521
71	09/07/2016	1,938,037	46,864.3	1,654
72	09/08/2016	1,818,775	43,922.6	1,551
73	09/09/2016	1,752,855	42,314.5	1,494
74	09/10/2016	1,776,902	42,920.0	1,515
75	09/11/2016	1,782,949	43,067.0	1,520
76	09/12/2016	1,788,261	43,214.5	1,526
77	09/13/2016	1,833,846	44,326.5	1,565
78	09/14/2016	1,876,108	45,367.9	1,602
79	09/15/2016	1,929,225	46,616.0	1,646
80	09/16/2016	1,844,911	44,570.4	1,573
81	09/17/2016	1,801,027	43,493.0	1,535
82	09/18/2016	1,798,956	43,438.7	1,533
83	09/19/2016	1,797,965	43,415.6	1,533
84	09/20/2016	1,792,650	43,283.0	1,528
85	09/21/2016	1,811,765	43,763.8	1,545
86	09/22/2016	1,842,768	44,514.9	1,571
87	09/23/2016	1,803,567	43,561.2	1,538
88	09/24/2016	1,800,254	43,472.3	1,535
89	09/25/2016	1,779,367	42,962.4	1,517
90	09/26/2016	1,796,209	43,376.9	1,531
91	09/27/2016	1,840,647	44,341.8	1,565
92	09/28/2016	1,903,341	45,896.4	1,620
93	09/29/2016	1,899,322	45,797.4	1,617
94	09/30/2016	1,906,909	45,926.3	1,621
95	September Average Day	1,819,795	43,946	1,551

Alliance Pipeline Limited Partnership**DEFERRAL ACCOUNT DETAIL**

As at September 30, 2016

(\$000s)

Line No.	Particulars	Actual
	(a)	(b)
	RCV Revenue Deferral (1)	
1	Receipt Zone 1	-
2	Receipt Zone 2	-
3	Delivery Zone	-
4	Total Revenue Deferral	-
	RCV Cost Deferral (2)	
6	Receipt Zone 1	(2,047)
7	Receipt Zone 2	(1,750)
8	Delivery Zone	(1,043)
9	Total Cost Deferral	(4,840)
10	Abandonment Surcharge Deferral	
11	Receipt Zone 1	(517)
12	Receipt Zone 2	247
13	Delivery Zone	(351)
14	Total Abandonment Surcharge Deferral	(621)
15	Total Deferral Accounts	(5,461)

Note:

1 There was no RCV surcharge in effect during the period January 1, 2016 to September 30, 2016.

2 Balances include carrying charges.

Alliance Pipeline Limited Partnership**RCV COST CATEGORIES**

As at September 30, 2016

(\$000s)

Line No.	Particulars	Actual
	(a)	(b)
1	Pipeline Integrity	2,746
2	Property and Business Tax	17,611
3	NEB Cost Recovery	2,833
4	Compressor Fuel Tax	969
5	Environmental Levies	2,290
6	Total	<u>26,449</u>

Alliance Pipeline Limited Partnership**RELATED-COMPANY TRANSACTIONS****Receipts**

For the Nine Months Ended September 30, 2016

Includes Transactions Greater Than \$100,000

(\$000s)

Line No.	Particulars	Nature of Service	Actual
	(a)	(b)	(c)
1	Alliance Pipeline L.P.	Shared Services	33,285
2	NRGreen Power Limited Partnership	Shared Services	1,596
			<u>34,881</u>

Alliance Pipeline Limited Partnership**RELATED-COMPANY TRANSACTIONS****Payments**

For the Nine Months Ended September 30, 2016

Includes Transactions Greater Than \$100,000

(\$000s)

Line No.	Particulars	Nature of Service	Actual
	(a)	(b)	(c)
1	Alliance Pipeline L.P.	Shared Services	1,793

Alliance Pipeline Limited Partnership**RELATED-COMPANY TRANSACTIONS****Receipts**

For the Nine Months Ended September 30, 2016

Includes Transactions Greater Than \$100,000

(\$000s)

Contracting Party:	Alliance Pipeline L.P.
Nature Of Service:	Shared Services
Description:	Administrative Services and Usage of Fixed Assets
Amount	\$ 33,285

Contracting Party:	NRGreen Power Limited Partnership
Nature Of Service:	Shared Services
Description:	Manpower, Services, and Waste Heat Supply
Amount	\$ 1,596

Alliance Pipeline Limited Partnership**RELATED-COMPANY TRANSACTIONS****Payments**

For the Nine Months Ended September 30, 2016

Includes Transactions Greater Than \$100,000

(\$000s)

Contracting Party:	Alliance Pipeline L.P.
Nature Of Service:	Shared Services
Description:	Administrative Services
Amount	\$ 1,793

