



WELL INSPECTION REPORT

Oil and Gas Operations Act (OGOA)

Please read carefully – Important information to know in completing this form

This form and any future documents you file with the Canada Energy Regulator (CER) will appear in the CER's online public registry, meaning that your personal information and the documents themselves can be accessed and viewed by the public.

Here are the options you can use to file your completed form.

Note: The CER does not accept filing by email

1. The preferred method for filing your form is online through the CER's e-filing tool (<https://apps.cer-rec.gc.ca/efile/ElectronicDocumentSubmission.aspx>). Step-by-step instructions are provided in the e-filing tool itself. Documents filed through the e-filing tool must be in PDF format.

This form and supporting documentation may be submitted via the CER's e-filing tool.

Once a filing is made through the e-filing tool, you will receive a filing receipt via email with instructions regarding providing the CER with a signed copy of your receipt and form.

2. You can print this form and you can send a copy to the CER by fax at 403-292-5503 or 1-877-288-8803 (toll-free).
3. You can mail or courier to the following:

Applicants can continue to submit paper documents along with an electronic version on CD/DVD (.pdf preferred) as official records.

When submitting a printed copy, please note that we ask for three (3) copies of the form, each copy signed and dated in blue ink by a responsible officer of the company, and the supporting information or documentation.

**Chief Conservation Officer
Canada Energy Regulator
Suite 210, 517 Tenth Avenue SW
Calgary, AB T2R 0A8**

For any questions about this form or filing it, contact us Toll Free at 1-800-899-1265.

The form starts on the next page



WELL INSPECTION REPORT

Well Name:													
Coordinates:	Lat:		°		'		“	Long:		°		'	”
Operator:							Status:						
File:							WID:						
Date of Inspection:													

EVALUATION

1. Is a visible marker in place?		
2. Is wellhead chained and locked?		
3. Completed in H ₂ S zone?		
4. Does well contain tubing?		
5. Does well contain pump and rods?		
6. Is there a packer/plug above the perforations?		
7. Is there any lease equipment?		
8. Is area brush cleared (10 m around wellhead)?		
9. Do wellhead valves operate freely?		
10. Are trapped bull plugs in place?		
11 a). Surface casing vent open, operable, and accessible?		
11 b). Evidence of SCVF, SCVF (bubble) test conducted?		
12. Is there any gas migration outside the surface casing?		
13. Shut in production casing pressure:		kPa
14. Shut in intermediate casing pressure:		kPa
15. Shut in production tubing pressure:		kPa
16. Shut in surface casing pressure:		kPa
17. H ₂ S readings (if so, record the following):		



Tubing:		ppm	Intermediate casing:		ppm
Production casing:		ppm	Surface casing:		ppm
18. Pressure reading of all components:					
19. Is additional clean up required?					
20. Drilling sump condition:	Check one Good Evidence of surface water impacts or vegetative stress Evidence of hydraulic defects such as cracks, fissures, channels, water pooling, lens formation, erosion, subsidence				
Enter the applicable Land Use Permit or Water License authorization number:					
21. Are there any other environmental concerns?					
22. Photographs of wellhead, valves, sump, signage and lease required:					
23. Is wellhead schematic attached?					
COMMENTS					
APPLICANT AUTHORIZATION					
"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."					
Inspected By					
Signature of Responsible Officer of Company				Date Signed	